

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 404580615
 Date Received:

ECMC Operator Number: 10633 Contact Name: Trey Sloan
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (918) 534-6637
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-06740-00
 Well Name: STATE Well Number: 13-22
 Location: QtrQtr: NWSW Section: 22 Township: 5S Range: 64W Meridian: 6
 County: ARAPAHOE Federal, Indian or State Lease Number: 75/8537
 Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.599405 Longitude: -104.545903
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: PDOP Date of Measurement: 02/25/2026
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	200	200	200	0	VISU
OPEN HOLE	7+7/8		NA		200	8374				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	140	sks cmt from	6282	ft. to	6030	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	125	sks cmt from	3200	ft. to	3000	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set	300	sks cmt from	2110	ft. to	1603	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set	400	sks cmt from	1603	ft. to	1073	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set	335	sks cmt from	1073	ft. to	564	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 70 sacks half in. half out surface casing from 215 ft. to 0 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
 Surface Plug Setting Date: 02/12/2026 Cut and Cap Date: 02/25/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 13

*Wireline Contractor: NA *Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Plugging Procedure Continued...

Set 300 sacks cement from 564' to 215' Plug Type: Open Hole - Tagged

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Due to proximity to mapped wetland, operator implemented secondary containment, stormwater BMPs, and erosion control measures as needed to prevent sediment and runoff from entering the wetlands and surface water.

Operator used secondary containment for all tanks and other liquid containment.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404526132. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404526214.

No fluids or gas migration was present prior to surface casing shoe plug being set. Multiple continuous plugs were pumped from 2110' to surface. 1,415 totals sacks of cement from 2110' - 0' with an additional 10 sks of top off cement.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:

-Cement tickets

-Operations summary

-Final P&A WBD

-ECMC Correspondance

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Aubrey Noonan _____

Title: Sr. Regulatory Analyst _____

Date: _____

Email: regulatory@civiresources.com _____

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404591915	OPERATIONS SUMMARY
404591918	WELLBORE DIAGRAM
404591921	CORRESPONDENCE
404591922	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)