

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404587984

Date Received:

03/19/2026

Spill report taken by:

Sanchez, Chris

Spill/Release Point ID:

493603

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

| | | |
|--|---------------------------|---|
| Name of Operator: <u>RAMPIKE RESOURCES LTD</u> | Operator No: <u>10777</u> | Phone Numbers |
| Address: <u>730 17TH STREET SUITE 999</u> | | Phone: <u>(720) 464-7603</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | | Mobile: <u>()</u> |
| Contact Person: <u>Neil Sharp</u> | | Email: <u>nsharp@rampikeresources.com</u> |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404587984

Initial Report Date: 03/19/2026 Date of Discovery: 03/19/2026 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENW SEC 10 TWP 19S RNG 45W MERIDIAN 6

Latitude: 38.420817 Longitude: -102.448380

Municipality (if within municipal boundaries): _____ County: KIOWA

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: OFF-LOCATION FLOWLINE Facility/Location ID No 324811
 Spill/Release Point Name: Pyles #4 Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny

Surface Owner: FEE Other(Specify): Kevin Davis

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A release along the Pyles #4 off-location flowline was detected today by ECMC EPS, Chris Sanchez. Mr. Sanchez reported the leak to the Field Supervisor, Dale Hart at ~1:00 PM MTN. The well was immediately shut in and the flowline has been isolated at the wellhead and treater. The release point is ~172' to the NW of the Pyles #4 wellhead. The impacted area is ~42' x 18'; area was immediately fenced off. Clean-up will begin on 3/20/2026. Approximately <5 bbls of oil was released.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|----------------|--------------|-----------------------------------|
| 3/19/2026 | Kiowa County | Marci Miller | - | Email |
| 3/19/2026 | ECMC | Chris Sanchez | - | Chris was on location and emailed |
| 3/19/2026 | Surface Owner | Kevin Davis | - | Spoke with him by phone |

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

| | |
|----|--|
| No | Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface. |
| No | Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way |
| No | Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps. |
| No | Rule 912.b.(1).J: A Release that results in natural gas in Groundwater. |

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Amber Barnett

Title: Compliance Specialist Date: 03/19/2026 Email: abarnett@ardorenvironmental.com

| COA Type | Description |
|-----------------|---|
| | Operator shall work with the Engineering Flowline Integrity Group for repair and corrective action guidance. Operator shall make repairs and pressure test flowline in accordance with Rule 1102.j. |
| | Per Rule 912.d.(3), Operator is to provide the root cause of the incident and preventative measures that will be taken to prevent reoccurrence on this site on the next Form 19 Supplemental. Please give the location of the failure and provide additional information at what point the failure occurred (i.e. 6 O'clock position, tank bottom, valve) and if the root cause is corrosion explain if it is external or internal. In addition, The Operator shall provide photographic evidence of the point of failure and repairs made to the gathering system. |
| | Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Form 19 Supplemental requesting closure is due by May 27, 2026. |
| | Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216. |
| | Confirmation soil samples shall be collected from areas exhibiting the highest degree of impacts. Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)). |
| 5 COAs | |

ATTACHMENT LIST

| Att Doc Num | Name |
|--------------------|-------------------------------|
| 404587984 | SPILL/RELEASE REPORT(INITIAL) |
| 404588020 | AERIAL IMAGE |
| 404588022 | TOPOGRAPHIC MAP |
| 404593115 | FORM 19 SUBMITTED |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|---------------------|---|---------------------|
| Engineering Tech | Document information outlined below in CA section of ECMC supplemental form 19 to include the following: (per ECMC series 1100 flowline rules): <ol style="list-style-type: none"> 1) Root cause of failure resulting in spill 2) Measures taken by operator to prevent a recurrence of failure 3) Description of flowline repair work completed (1102.j. Repair) 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing/ upload chart with test date) prior to returning flowline to service (1102.j.4 and 1102.O) 5) Ensure flowline is depressurized; wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and during time of repair) | 03/23/2026 |

Total: 1 comment(s)