

State of Colorado
Energy & Carbon Management Commission



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Document Number:

404589652

Date Received:

03/21/2026

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

Spill report taken by:

Spill/Release Point ID:

OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Operator No: <u>47120</u>	Phone Numbers
Address: <u>P O BOX 173779</u>		Phone: <u>(720) 929-4307</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>		Mobile: <u>()</u>
Contact Person: <u>Maxwell Moran</u>		Email: <u>DJRemediation_Forms@oxy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404589652

Initial Report Date: <u>03/21/2026</u>	Date of Discovery: <u>03/19/2026</u>	Spill Type: <u>Recent Spill</u>
Spill/Release Point Location:		
QTRQTR <u>NENE</u> SEC <u>21</u> TWP <u>3N</u> RNG <u>65W</u> MERIDIAN <u>6</u>		
Latitude: <u>40.217827</u>	Longitude: <u>-104.659443</u>	
Municipality (if within municipal boundaries): _____	County: <u>WELD</u>	
Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.		
<input type="checkbox"/> Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.		
Reference Location:		
Facility Type: <u>TANK BATTERY</u>	<input checked="" type="checkbox"/> Facility/Location ID No <u>488534</u>	
Spill/Release Point Name: <u>Tulip HZ FAC BT1</u>	<input type="checkbox"/> Well API No. (Only if the reference facility is well) <u>05- -</u>	
	<input type="checkbox"/> No Existing Facility or Location ID No.	
Estimated Total Spill Volume: use same ranges as others for values		
Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>	
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=100</u>	
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>	
Specify: _____		
Has the subject Spill/Release been controlled at the time of reporting? <u>Yes</u>		
Land Use:		
Current Land Use: <u>NON-CROP LAND</u>	Other(Specify): _____	
Weather Condition: <u>~80 degrees F, sunny</u>		
Surface Owner: <u>FEE</u>	Other(Specify): _____	

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On March 19, 2026, approximately 150 barrels of produced water from Tulip HZ FAC BT1 Facility the was released during transportation. Produced fluid was released onto a publicly maintained roadway (County Road 43).Colorado State Patrol (CSP) was notified of the release on March 19, 2026 and assisted with the initial response/cleanup. Additional details of the CSP notification shall be provided in the next Form 19 submittal. The release has been controlled and cleanup activities are in process. The topographic Site Location Map showing the geographic setting of the release is provided as Figure 1. A photographic log is attached.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/20/2026	Surface Owner	Private	-	
3/20/2026	Weld County	B. Cavanagh	-email	
3/20/2026	Weld County	R. Rudisill	-email	
3/20/2026	Weld County	R. Burton	-email	
3/20/2026	Colorado Parks and Wildlife	A. Newman	-email	
3/19/2026	Colorado State Patrol		-	

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a
 Residence or Occupied Structure: n/a Livestock: n/a
 Wildlife: Threatened to Impact Publicly-Maintained Road: Impacted

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Maxwell Moran

Title: Environmental Advisor Date: 03/21/2026 Email: DJRemediation_Forms@oxy.com

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404589653	PHOTO DOCUMENTATION
404589654	CORRESPONDENCE
404589655	TOPOGRAPHIC MAP

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)