

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/19/2026

Submitted Date:

03/19/2026

Document Number:

697012576

FIELD INSPECTION FORM

Loc ID 435070 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

- 26 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435063	WELL	PR	12/21/2014	OW	123-38442	Bohrer 2I-19H-E368	PR
435064	WELL	PR	12/21/2014	OW	123-38443	Bohrer 2G-19H-E368	PR
435065	WELL	SI	11/01/2022	OW	123-38444	Bohrer 2B-19H-E368	SI
435066	WELL	PR	12/21/2014	OW	123-38445	Bohrer 2E-19H-E368	PR
435067	WELL	PR	03/01/2025	OW	123-38446	Bohrer 2A-19H-E368	PR
435068	WELL	SI	06/01/2023	OW	123-38447	Bohrer 2F-19H-E368	SI
435069	WELL	PR	08/01/2024	OW	123-38448	Bohrer 2C-19H-E368	PR
435071	WELL	SI	01/01/2025	OW	123-38449	Bohrer 2H-19H-E368	SI
435072	WELL	SI	11/01/2023	OW	123-38450	Bohrer 2D-19H-E368	SI

General Comment:

This is a field audit of the scout card, related documents and the location.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 9		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol system		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	North produced water tanks require NFPA placards, see attached photos.		
Corrective Action:	Install sign to comply with Rule 605.	Date:	04/24/2026
Type	TANK LABELS/PLACARDS		
Comment:	North condensate tanks placards have faded, see attached photos.		
Corrective Action:	Install sign to comply with Rule 605.	Date:	04/24/2026

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Chain link		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Soundwalls		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Chain link		

Corrective Action:		Date:	
Equipment:			corrective date
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 4		
Comment:	Pilots are on		
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:	Automation array, solar arrays, ECD scrubber, genset, supplied air system, methanol system in secondary containment, electrical systems, supplied air system, hydraulic pumping unit power packs		
Corrective Action:		Date:	
Type: Bird Protectors	# 14		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 4		
Comment:	Electric motors on power packs and supplied air system		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Western Midstream calibration card is current.		
Corrective Action:		Date:	
Type: Pump Jack	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas engine on genset		
Corrective Action:		Date:	
Type: Flow Line	# 9		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 9		

Comment: Bradenhead valves are exposed at surface.		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 10	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	OTHER	PBV FIBERGLASS		,
Comment: 250 bbls					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:		Date:		
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	12	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:		Date:		
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	12	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 435063 Type: WELL API Number: 123-38442 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435064 Type: WELL API Number: 123-38443 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No
 Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435065 Type: WELL API Number: 123-38444 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 Comment: Form 6A #403213985
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435066 Type: WELL API Number: 123-38445 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:	Date:
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BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: <u>435067</u>	Type: <u>WELL</u>	API Number: <u>123-38446</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: PR

Corrective Action: Date: _____

BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: <u>435068</u>	Type: <u>WELL</u>	API Number: <u>123-38447</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
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Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Form 6A #403636945

Corrective Action: Date: _____

BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: <u>435069</u>	Type: <u>WELL</u>	API Number: <u>123-38448</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: PR

Corrective Action: Date: _____

BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435071 Type: WELL API Number: 123-38449 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435072 Type: WELL API Number: 123-38450 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Form 6A #403636945

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 01/06/2025 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass					
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment: [Evergreen screening](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Audit Report Summary On Thursday 3/19/2026 at approximately 12:15 hours I, Inspector Tom Peterson, conducted an on-site inspection at the Crestone Peak Bohrer 19H-E 168 Pad in Weld County, Colorado. While there, I observed that the produced water tanks required NFPA placards and the north condensate tanks required placards. During this inspection the following possible compliance issues were observed: Rule 605.with a corrective action date of 4/24/2026. A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of the inspection report.</p>	petersont	03/19/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697012577	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7487115