

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404585229

Date Received:

03/18/2026

Spill report taken by:

LONGWORTH, MIKE

Spill/Release Point ID:

492985

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 COUNTY ROAD 215</u>		Phone: <u>(970) 623-4875</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>()</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>Michael.Gardner@flywheeleenergy.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404526448

Initial Report Date: 01/30/2026 Date of Discovery: 01/28/2026 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSE SEC 33 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.478537 Longitude: -108.109196

Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM Facility/Location ID No 335237

Spill/Release Point Name: GV 5-33 12" Gas Pipeline Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 3-4 bbls of produced water with trace amounts (< 1 bbl) of paraffin

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny, ~40 deg, frozen ground

Surface Owner: FEE

Other(Specify): TEP Rocky Mountain

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Fluids within the 12" gas pipeline (Line ID 464247) daylighted within the pipeline ROW, approximately 25-30 feet off the northeast edge of the GV 5-33 near the entrance. Fluids ran downgradient for approximately 135 feet, stopped ~45-50 feet from the bar ditch along the access road. Upon discovery, the pipeline was immediately shut down, isolated, and blown dead to remove any remaining fluids within the pipeline. Hydro-vac truck equipment was utilized to begin recovering the pooled fluids around the point of release, as well as pothole downward to locate the compromised section of line. The leaking section of pipeline will be repaired along with impacted soils around the point of release and within the downgradient flow path will be remediated. Confirmation samples will be collected to ensure soils comply with ECMC Table 915-1.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/29/2026	CPW	Danielle Neumann	-	24-Hour Email Notification
1/29/2026	Surface Owner	TEP	-	TEP Land Dept.
1/29/2026	LEPC	Kirby Wynn	-	24-Hour Email Notification
1/29/2026	GV Fire	Fire Chief	-	24-Hour Email Notification
1/29/2026	ECMC	Collin Metz	-	24-Hour Email Notification
1/29/2026	ECMC	John Heil	-	24-Hour Email Notification

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): 50

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply: <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: _____
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Please forward onto Collin Metz

GV 5-33 - 12" Gas Pipeline Release
Spill ID: 492985

This Supplemental Form 19 is being submitted to provide confirmation data results and to request closure of the GV 5-33 release that occurred from a 12" leaking gas line.

As outlined within the previously submitted Supplemental Form 19 (Doc# 404534447), all impacted soils that were excavated have been hauled off to a 3rd party disposal facility. The leaking section of pipeline has been cut, removed and replaced with a new section of pipe on 2/4/2026.

Confirmation samples were collected on 2/4/2026 from the pipeline trench bottom (below the leaking pipeline section) at approximately 20ft and on the northern trench sidewall at a mid-point position on the wall (~10ft). Surface soil samples were collected in the area where the release flowed downgradient at a depth of approximately 6-8". Additionally, samples were collected at each of the culverts located to the east and west along the access road bar ditch to ensure no impacts extended to the north of the access road. All samples were analyzed for the full ECMC Table 915-1 analyte list. Refer to the sample location map and data tracker for more information.

Results indicated that all sample points satisfied ECMC Table 915-1 thresholds with the exception to arsenic and inorganics (SAR / EC / pH). During the backfilling of the repaired pipeline trench, soils around the SP 4 (DG 2) sample point where elevated levels of SAR and EC exceed background levels were observed were further remediated via excavating another 2-4". Samples were re-collected on 2/25/026 from the SP 4 (DG 2) point and analyzed for the full Table 915-1 analyte list, at which time results confirmed soils now comply with Table 915-1 thresholds, and/or background levels in the nearby surrounding soil.

TEP is requesting relief to the exceeding arsenic and inorganic levels in accordance with ECMC Table 915-1 Footnote #1 and #11 as confirmation concentrations are comparable to background levels in the nearby surrounding soils.

TEP is requesting closure of Spill ID 492985 and No Further Action (NFA) be provided.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kris Rowe

Title: TEP Environmental Date: 03/18/2026 Email: Kris.Rowe@flywheelenergy.com

COA Type	Description
1 COA	<p>Based on the information presented, it appears that no further action is necessary at this time and the ECMC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding ECMC standards or if groundwater is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.</p> <p>For locations with active ongoing oil and gas operations, comply with Rule 1003 interim reclamation requirements.</p>

ATTACHMENT LIST

Att Doc Num	Name
404585229	SPILL/RELEASE REPORT(SUPPLEMENTAL)
404585239	SOIL SAMPLE LOCATION MAP
404585240	LABORATORY ANALYTICAL REPORT
404585241	LABORATORY ANALYTICAL REPORT
404585243	SOIL SAMPLE LOCATION MAP
404585244	LABORATORY ANALYTICAL REPORT
404585246	PHOTO DOCUMENTATION
404585253	LABORATORY ANALYTICAL REPORT
404585278	ANALYTICAL DATA SUMMARY TABLE(S)
404585790	SOIL SAMPLE LOCATION MAP
404586560	FORM 19 SUBMITTED

Total Attach: 11 Files

General Comments

User Group	Comment	Comment Date
Environmental	Based on the Operator's assessment of background conditions at the subject location, arsenic results for confirmation soil samples appear to be representative of background as opposed to E&P activities. Therefore, the Operator's demonstration of background will be accepted as an alternative to the default standard in ECMC's Table 915-1.	03/19/2026

Total: 1 comment(s)