



01735822

103-09657

PRESSURE CONTROL (See attached schematic diagram)

B.O.P.'s and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. B.O.P.'s will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1500 psi, whichever is greater, not to exceed 70% of internal yield.

MUD PROGRAM

0' - 200' Air and/or spud mud
500' - T.D. Air and foam

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

AUXILIARY EQUIPMENT

- A) Upper kelly cock (lower kelly cock - to be available on rig floor)
- B) Inside B.O.P. or stab-in valve (available on rig floor)
- C) Mud monitoring will be with a visually observed.

LOGGING, CORING TESTING PROGRAM

- A) Logging: CNL-FDC-GR : TD - surface casing, if hole conditions permit.
- B) Coring: None.
- C) Testing: None planned.

ABNORMAL CONDITIONS

- A) Pressures: No abnormal conditions are anticipated. Mesaverde pressure gradient - 0.40 psi/ft
- B) Temperatures: No abnormal conditions are anticipated
- C) H2S: None anticipated
- D) Estimated bottomhole pressure: 800 psi