

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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MAY 18 1981



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103-08748

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN REENTER
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
 2. NAME OF OPERATOR: Teton Energy Co., Inc. PHONE NO. _____
 3. ADDRESS OF OPERATOR: 621 17th Street, Suite 1520, Denver, Colorado 80293
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 660' FEL, 1980' FSL, NE 1/4 SE 1/4, Sec. 9, T4S, R101W, 6th PM
 At proposed prod. zone: Rio Blanco County, Colorado
 N/A
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 33 miles South of Rangely, Colorado
 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any): 660
 16. NO. OF ACRES IN LEASE*: 2,267.26
 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 160
 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: None
 19. PROPOSED DEPTH: 7,500' R.T.D.
 20. ROTARY OR CABLE TOOLS: Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.): 8,246' G.L.
 22. APPROX. DATE WORK WILL START: June 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36# H-40-R3	150'	200 sx regular + 3% CaCl ₂
8-3/4"	7"	23# K-55-R3	3800'	250 sx RFC
6-1/4"	4-1/2"	11.6# N-80-R3	Surface to TD	500 sx two stage w/RFC

The DV tool will be set at 4,250'

* DESCRIBE LEASE See attachment.

We propose to rig up and drill a Dakota test to 7,500'. The Dakota will be perforated, stimulated and tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED: [Signature] TITLE: Consulting Engineer DATE: May 12, 1981

(This space for Federal or State Office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

A.P.I. NUMBER