



01735840

103-08748

OPERATIONS REPORT

Chaparral Resources, Inc.
Well Govt. CR 178 No. 9-4

- Oct. 9: Repair road with Hayes Petroleum motor grader and move flat tank and mud pump to location. Hook well to flat tank and start well flowing to release gas pressure on well head. Move HPC rig from Rangely to 1-3 location at bottom of Brushy Point Draw.
- Oct. 10: Move service rig from 1-3 to 9-4 and rig up. Circulate hole with 240 bbls of KCL water. Started out of hole with 2 3/8" tubing, pulling 25,000 lbs over string wt., tubing came free with 24 jts out, to keep well killed we had to pump 15 bph of KCL water when pulling out of hole and running in hole with cast iron bridge plug, lay down 32 jts 2 3/8" tubing. Set plug at 3550 and circulate hole with brine water. Shut well in for night.
- Oct. 11: Trip out of hole with 2 3/8" tubing and CIBP setting tool. Trip in hole with 110 jts of 2 3/8" tubing and circulate hole at 3550'. - Pump 30 sx cement plug and set at 3550' on top of CIBP. Pull out of hole, lay down 101 jts of tubing. Rig up and pump 100 sx cement down Annulus between 7 5/8" and 10" casing, PSI on job 0-80 lbs. Rig up and set top plug with 30 sx cement and lay down 9 jts of tubing, rig up and test annulus with 1 bbl KCL water found no pressure. Rig up and pump 40 sx cement down annulus with 40 to 120 PSI. Shut well in on back side. Rig down Service unit and move off of mountain, move tubing to Rangely.
- Oct. 12: Cut tubing head and casing head off of 10' casing found cement down about 3' from top, placed 2 sx of cement in annulus and placed dry hole marker on well. Cut and remove deadmen, cattleguard, trash from location, unload tubing in yard, move all equipment from location to Rangely.