

Well Name: STATE OF COLORADO V 03

API # 0500506571	Surface Legal Location	Field Name Lowry	Permit Number	State CO	Well Configuration Type
Ground Elevation (ft) 5,995.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	Surface Spud Date 9/27/1972 00:00	Final Rig Release Date

**Job: ABANDON WELL / RE-ENTRY , 1/22/2026 00:00, PCO1705CD**

Job Category ABANDON	Primary Job Type ABANDON WELL	Secondary Job Type RE-ENTRY
Start Date 1/22/2026	End Date 2/18/2026	

Objective

SUMMARY

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	1/22/2026	1/22/2026	AOL (ANTELOPE 31-34-3HNB), HSM, DISCUSSED ICE PLUGS/TRAPPED PRESSURE, JSA, LOAD EQUIPMENT ON WINCH TRUCKS/LOW BOY, ROAD TO STATE OF COLO V3 (3 HOURS RIG TRAVEL TIME), SPOT ALL EQUIPMENT ON SECONDARY CONTAINMENTS, RU WOR, LAY LINES, ASSEMBLE FLOW CROSS/BOPS/ANNULAR (BOPS WERE PRESSURE TESTED AND PROVIDED BY KLX), KLX TORQUED STACK, INSTALLED TBG HANGER/SUB, CLOSED ANNULAR ON SUB, PRESSURE TEST THE STACK HIGH/LOW 500/2000 PSI/15 MINUTES, NO LEAKS. LAY 3' LINE FROM WELLHEAD TO THE WORKTANK, LAY 2" LINES TO RIG PUMP/WORK TANK. PRESSURE TEST PUMP MANIFOLD TO 2000 PSI WITH NO VISUAL LEAKS, SIW, WINTERIZE EQUIPMENT, SDFN.	ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION BMP AND EROSION CONTROL MEASURES IN PLACE  495 BBLs FRESHWATER DELIVERED TO LOCATION,
2.0	1/23/2026	1/23/2026	AOL, HSM, DISCUSS JSA, NO PRESSURES TO REPORT, MU BHA, BOTTOM TO TOP: 4 3/4" CONE BIT, BIT SUB, 6) 3 1/2 DCS, X/O BACK TO 2 7/8 PH-6, RACK DRIFT AND TALLY 2 7/8 7.9# P-110 PH-6 TBG, RIH W/ 5 JTS AND TAG @ 349' ALL OF THE WAY IN W/ 5 JTS TBG. RU POWER SWIVEL, LOAD HOLE AND BREAK CIRCULATION W/ 4 BBLs FRESHWATER, CIRCULATE W/ PUMP KICKOUT SET @ 500 PSI, DRILL THROUGH 5' CEMENT BRIDGE W/ CEMENT CUTTINGS IN RETURNS, LOST CIRCULATION, TOOK 10 BBLs TO REGAIN CIRCULATION, SWIVEL IN HOLE TO 971' W/ 25 JTS, CIRCULATING INTERMITTENTLY TO PREVENT THE LINES FREEZING, HANG SWIVEL BACK, RIH TO 3301' W/ 100 JTS WITH NO TAGS, CIRCULATED WB CLEAN W/ 80 BBLs, DRAINED STACK, LD 10 JTS, SIW, WINTERIZE EQUIPMENT, SDFN	ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION BMP AND EROSION CONTROL MEASURES IN PLACE  165 BBLs FRESHWATER DELIVERED TO LOCATION 165 BBLs DIRTY WATER HAULED TO DISPOSAL
3.0	1/26/2026	1/26/2026	CREW AOL HELD JSA SAFETY MEETING DISCUSSED PLAN FOR THE DAY AND HAZARDS ASSOCIATED  SITP = 0 PSI SICP = 0 PSI SISP = 0 PSI  STARTED AND WARMED ALL EQUIPMENT, CHECKED PRESSURES ON WELL OPEN TO WORK TANK. CONTINUED RIH WITH A TOTAL 250 JTS 2-7/8" PH6 P110 EOT @ 7,768' CIRCULATED WELL CLEAN. POOH LAYING DOWN 250 JTS 2-7/8" PH6, SECURED WELL AND RIG, WINTERIZED EQUIPMENT, SDFN  ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION	ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION

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4.0	1/27/2026	1/27/2026	<p>CREW AOL HELD JSA SAFETY MEETING DISCUSSED PLAN FOR THE DAY AND HAZARDS ASSOCIATED</p> <p>SICP = SLIGHT VAC SISP = 0 PSI</p> <p>CHECK PRESSURE ON WELL OPEN TO WORK TANK, TOP OFF WELL WITH FRESH WATER. MIRU SUMMIT TO RUN CBL, RAN FROM 7,800' - SURFACE RDMO SUMMIT. MIRU SUREFIRE WIRELINE, RIH WITH 4.50" GAUGE RING DEPTH OF 7,800', POOH. RIH WITH RCBL LOGGED FROM 7,800' - SURFACE. RIH WITH CIBP SET @ 7,680' WITH 4 SXS CEMENT POOH. RIH WITH GUNS SHOT HOLES AT 3,200' AND 3,000' POOH, RIH SET CEMENT RETAINER @ 3,150' POOH, RDMO WIRELINE. SECURED WELL AND RIG, WINTERIZED EQUIPMENT SDFN</p> <p>ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&amp;A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION</p>	ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION
5.0	1/28/2026	1/28/2026	<p>CREW AOL HELD JSA SAFETY MEETING DISCUSSED PLAN FOR THE DAY AND HAZARDS ASSOCIATED</p> <p>SICP = 0 PSI SISP = 0 PSI</p> <p>START AND WARM EQUIPMENT CHECK PRESSURES ON WELL OPEN TO WORK TANK. MIRU MOUNTAIN WEST HYDRO TESTERS BEGIN RIH WITH TBG WHILE TESTING. TESTED 102 JTS 2-3/8" RDMO TESTERS, SPACED OUT, STUNG INTO CEMENT RETAINER. ESTABLISHED CIRCULATION AT 2 BPM @ 400 PSI CIRCULATED UNTIL AXIS AOL. MIRU AXIS HELD JSA SAFETY MEETING, PUMP 10 BBLS SPACER AHEAD FOLLOWED BY 70 SXS CLASS G CEMENT, 29 SXS ABOVE RETAINER, 5.5 SXS BELOW RETAINER, AND 35.5 SXS BETWEEN 5-1/2 X 8" OH, 1.15 YIELD, 15.8#, DISPLACED 6 BBLS, STUNG OUT OF RETAINER DISPLACED 5.1 BBLS, TOC 2,900' RDMO AXIS. LAID DOWN 29 JTS, STOOD BACK 36 STANDS, MIRU SUREFIRE WIRELINE. RIH SHOT SQUEEZE HOLES AT 2,290' AND 2,120' SET CEMENT RETAINER AT 2,240' POOH, RDMO SUREFIRE. RIH WITH TBG, TAGGED RETAINER SPACED OUT, ESTABLISHED CIRCULATION AT 2 BPM @ 500 PSI, STUNG OUT CIRCULATED CLEAN, PULLED 5 STANDS. SECURED WELL AND RIG SDFN.</p> <p>ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&amp;A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION</p>	ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION

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6.0	1/29/2026	1/29/2026	<p>CREW AOL HELD JSA SAFETY MEETING DISCUSSED PLAN FOR THE DAY AND HAZARDS ASSOCIATED SITP + 0 PSI SICP = 0 PSI SISP = 0 PSI CHECK ALL PRESSURES ON WELL OPEN TO WORK TANKS. RIH WITH TBG STING INTO RETAINER ESTABLISH CIRCULATION AT 2.5 BPM @ 500 PSI, STUNG OUT PRIOR TO PUMPING SQUEEZE TO CLEAN UP ABOVE RETAINER. STUNG BACK INTO RETAINER ESTABLISHED CIRCULATION, MIRU AXIS HELD JSA SAFETY MEETING. PUMP 5 BBLs AHEAD, FOLLOWED BY 64 SXS/13.1 BBLs CLASS G CEMENT, 30 SXS ABOVE RETAINER, 4 SXS BELOW RETAINER, AND 30 SXS BETWEEN 5-1/2 X 8" OH, 1.15 YIELD, 15.8#, DISPLACED 2.4 BBLs, STUNG OUT OF RETAINER DISPLACED 5.1 BBLs, TOC 1,980'. LAID DOWN 11 JTS EOT @ 1900' REVERSE CIRCULATED UNTIL CLEAN, POOH WITH 61 JTS REMOVED STINGER. RIH TO 1900' ESTABLISHED CIRCULATION, HELD SAFETY MEETING. RU AXIS PUMP 5 BBLs AHEAD, FOLLOWED BY 94 SXS/19.3 BBLs CLASS G CEMENT, 1.15 YIELD, 15.8#, DISPLACED 3.9 BBLs, TOC 1100', POOH WITH TBG. MIRU SUREFIRE, RIH WITH JET CUTTER CUT CSG @ 1,000' POOH RD MO SUREFIRE. RD FLOOR &amp; TBG EQUIPMENT, ND BOPS/WELLHEAD. TRIED CIRCULATING LOST 20 BBLs, WORKED CSG PULLED FREE @ 130K, STRIPPED ON WELLHEAD, BOPS, RU FLOOR, CSG TONGS. SECURED WELL AND RIG, WINTERIZED EQUIPMENT, SDFN.</p> <p>ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&amp;A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION</p>	ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION
7.0	1/30/2026	1/30/2026	<p>CREW AOL HELD JSA SAFETY MEETING DISCUSSED PLANS FOR THE DAY &amp; HAZARDS ASSOCIATED. WELL HAD 0 PSI, OPEN WELL TO TANK, PUMP 35 BBLs DOWN CSG WITH NO RETURNS. LAID DOWN 5 JTS 5-1/2" CSG TRIED TO ESTABLISH CIRCULATION WITH NO LUCK. POOH WITH A TOTAL OF 31 JTS 5-1/2" CSG. CHANGED OVER ALL EQUIPMENT TO 2-3/8", RIH WITH TBG CIRCULATING EVERY 10 JTS EOT @ 1100', CIRCULATED CLEAN. MIRU AXIS HELD SAFETY MEETING PUMP 5 BBLs FRESH WATER AHEAD, FOLLOWED BY 12 SXS FROM 1100'-1000' INSIDE 5-1/2" CSG, AND 78 SXS FROM 1000'-800' IN 9" OH, 1.15 YIELD, 15.8# CLASS G CEMENT, TOC 800'. POOH WITH TBG, TOPPED OFF WITH FRESH WATER, SECURED WELL AND RIG WINTERIZED EQUIPMENT. SDFW</p> <p>ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&amp;A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION</p>	ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION
8.0	2/2/2026	2/2/2026	<p>CREW AOL HELD JSA SAFETY MEETING DISCUSSED PLANS FOR THE DAY &amp; HAZARDS ASSOCIATED. WELL HAD 0 PSI, OPEN WELL TO TANK. TOPPED OFF WELL WITH FRESH WATER MONITORED WELL, AFTER 1 HR NO BUBBLES OR GAS MIGRATION. RIH WITH TBG TAGGED TOC @ 800', CIRCULATED UNTIL CEMENT AOL. MIRU AXIS, LAID DOWN TO 320', HELD SAFETY MEETING, PUMP 5 BBLs FRESH WATER SPACER. FOLLOWED BY 143 SXS FROM 320'- SURFACE CLASS G CEMENT 1.15 YIELD, 15.8#, LAID DOWN TBG, ND TBG EQUIPMENT, FLOOR, AND BOPS. TOPPED OFF WELL WITH CEMENT, RD MO AXIS. BEGAN RD MO PROCESS.</p> <p>ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&amp;A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION</p>	ALL EQUIPMENT SPOTTED OVER SECONDARY CONTAINMENT, P&A SIGNS POSTED AT LEASE ROAD EMISSIONS CONTROL EQUIPMENT ON LOCATION
9.0	2/18/2026	2/18/2026	CEMENT AT SURFACE, STATE OF COLORADO V 03 WAS CUT AND CAPPED ON 2/18/2026.	