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**Replug By Other Operator**  
 Document Number:  
 404576892  
 Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Carl Enright  
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 669-8754  
 Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: cenright@civiresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 ECMC contact: Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-005-06571-00  
 Well Name: STATE OF COLO 'V' Well Number: 3  
 Location: QtrQtr: SWNW Section: 19 Township: 5S Range: 64W Meridian: 6  
 County: ARAPAHOE Federal, Indian or State Lease Number: 70/8009S  
 Field Name: LOWRY Field Number: 52075

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.603880 Longitude: -104.601797  
 GPS Data: GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: PDOP Date of Measurement: 02/18/2026  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8542	8582	11/14/1972	CEMENT	8385

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	267	200	267	0	VISU
1ST	7+7/8	5+1/2	NA	15.50	0	8644	550	8644	6250	VISU
S.C. 1.1	7+7/8	5+1/2	NA	15.5		2080	400	2080	325	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7680 with 4 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 29 sks cmt from 3150 ft. to 2900 ft. Plug Type: CASING Plug Tagged:   
 Set 30 sks cmt from 2240 ft. to 1980 ft. Plug Type: CASING Plug Tagged:   
 Set 94 sks cmt from 1900 ft. to 1100 ft. Plug Type: CASING Plug Tagged:   
 Set 12 sks cmt from 1100 ft. to 1000 ft. Plug Type: CASING Plug Tagged:   
 Set 78 sks cmt from 1000 ft. to 800 ft. Plug Type: STUB PLUG Plug Tagged:

Perforate and squeeze at 3200 ft. with 41 sacks. Leave at least 100 ft. in casing 3150 CICR Depth  
 Perforate and squeeze at 2290 ft. with 34 sacks. Leave at least 100 ft. in casing 2240 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 133 sacks half in. half out surface casing from 320 ft. to 0 ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1000 ft. of 5+1/2 inch casing  
 Surface Plug Setting Date: 02/02/2026 Cut and Cap Date: 02/18/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 16

\*Wireline Contractor: Surefire and Anytime \*Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: G Neat

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

ECMC Area Engineer was contacted and a new plan was devised; please see attached correspondence

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Due to proximity to mapped wetland, operator implemented secondary containment, stormwater BMPs, and erosion control measures as needed to prevent sediment and runoff from entering the wetland.

Operator used secondary containment for all tanks and other liquid containment.

A CBL was run to verify existing coverage. A copy of the CBL was sent to an ECMC engineer to verify plugging orders, correspondence is attached to this Form 6 SR.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404509132. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404509152.

No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 133 sacks of cement from 320' - 0' with an additional 10 sks of cement at surface.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

The GPS data within the form has been updated to reflect as-drilled well location.

Attached to this form:

- Wireline tickets
- Cement tickets
- Operations summary
- Final P&A WBD
- CBL
- ECMC Correspondance

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

<b>COA Type</b>	<b>Description</b>
0 COA	

**ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
404583624	OPERATIONS SUMMARY
404583626	WELLBORE DIAGRAM
404583639	CORRESPONDENCE
404583642	CEMENT JOB SUMMARY
404583643	WIRELINE JOB SUMMARY
404583644	CEMENT BOND LOG

Total Attach: 6 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
		Stamp Upon Approval

Total: 0 comment(s)