

Union Pacific 112X21 – CTI Procedure

Overview: *Prior to this workover another workover took place and a CBL & caliper log were run to inspect the casings integrity. This log was sent to the state while we waited for the official approval to convert to injection. This workover will not begin until we have approval from the ECMC.*

Cement Update: *CBL shows TOC at ~1200ft*

Objective: POOH and LD IPC tbg, set RBP and complete wellhead upgrade, release and LD RBP, RIH w/ top inj pkr and fiberline tubing, land out well, pressure test casing to 2250 psi, RDMO.

1. MIRU PU, ND WH & NU BOP
 - a. Check tbg pressure and plan accordingly to properly kill the well before moving forward.
2. POOH and LD 2-7/8" IPC tbg.
3. PU RBP and set around 2,000'.
4. Complete wellhead upgrade.
5. Retrieve and LD RBP.
6. RIH w/ new 7" inj pkr on new 2-7/8" FL injection tbg, LO to on/off toll and set pkr, pressure test both tbg and backside. If good, continue.
7. ND BOP, and NU WH
8. RDMO.
9. Schedule witnessed MIT.