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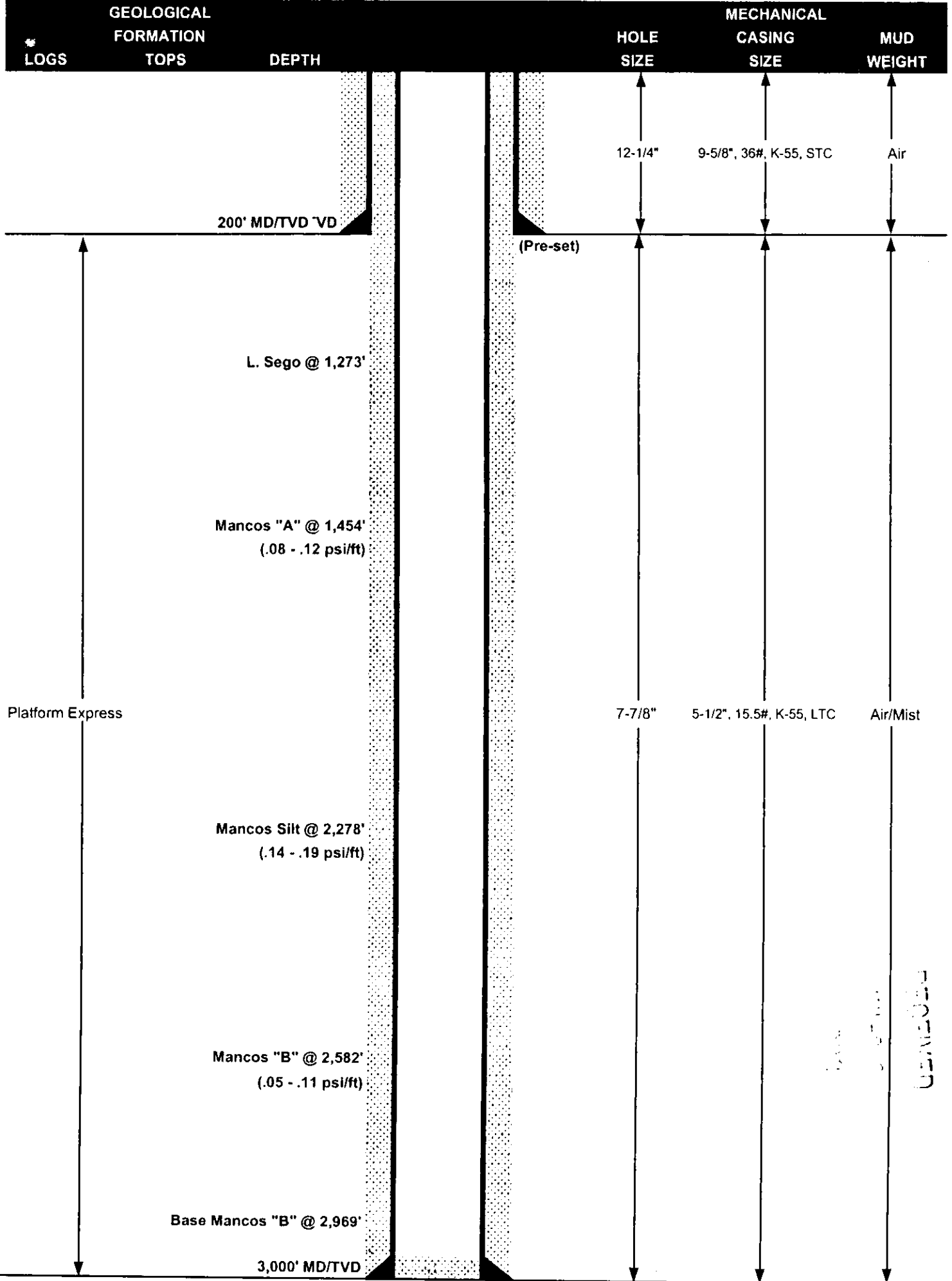
COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM



01735214

COMPANY NAME Coastal Oil & Gas Corporation DATE 2/11/00
 WELL NAME SDC #7339 TD 3,000' MD/TVD
 FIELD South Douglas Creek COUNTY Rio Blanco STATE Colorado ELEVATION 6,704' KB
 SURFACE LOCATION 2,375' FNL & 135' FWL, SEC 7 T4S-R101W BHL Straight Hole
 OBJECTIVE ZONE(S) Mancos "A", Mancos Silt, Mancos "B"
 ADDITIONAL INFO _____



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR SURFACE INTERMEDIATE LINER	9-5/8"	0-200'	36#	K-55	STC	>10	>10	>10
PRODUCTION TUBING	5-1/2"	0-TD	15.5#	K-55	LTC	As per Production Department		

CEMENT PROGRAM

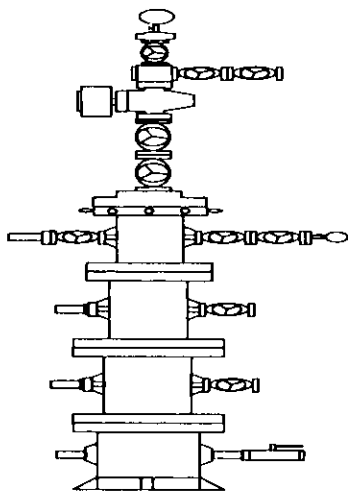
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		200'	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	123	100%	15.80	1.17
*PRODUCTION	LEAD	1750	Premium Lite + 8% Gel + 0.3% Sodium Metasilicate + 2% CaCl ₂ + 2 lb/sk Kol Seal	180	35%	12.00	2.29
	TAIL	1250	Premium II + 3% KCl + 0.2% CD-32 + 2 lb/sk Kol Seal + 0.3% Sodium Metasilicate + 0.5% FL-62	210	35%	14.50	1.43

* Specified by Production Department

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Thread lock float equipment and first joint above float collar. Centralize 5' above shoe and every other joint to surface.
INTERMEDIATE	
LINER	
PRODUCTION	As per Production Department.

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M x 7-1/6" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	9-5/8" SOW x 11" 3M

BIT PROGRAM

INTERVAL	PIPE SIZE	BIT MFG & MODEL	GPM	SEALS	NZLS	COMMENTS
0-200'	2-1/4"	Various	Air		Open	
200'-TD	7-7/8"	Various	Air/Mist		Open	

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
200' - TD	Platform Express (AIT/RXO, CNL/FDC/GR)

MUD LOGGER:	None
SAMPLES:	None
CORING:	Possible SWC's
DST:	None

MUD PROGRAM

DEPTH	TYPE	WATER			TREATMENT
		MUD WT	LOSS	VISCOSITY	
0 - 200'	Air	NA	NA	NA	
200' - TD	Air/Air Mist	NA	NA	NA	KCl

ADDITIONAL INFORMATION

Initially drill with air, and begin misting when it becomes difficult to unload the hole or "tight hole" is encountered.

*******The Mancos shale is highly susceptible to water damage!*******

Test starting head weld to 750 psi and surface casing to 1,500 psi. 11" 3M BOP with one annular and 2 rams. Test rams, choke manifold, lines & valves to 3,000 psi. Test annular to 1,500 psi. Record tests on chart recorder & document on tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP in rig floor at all times. Kelly to be equipped with upper and lower kelly valves.

Run Totco surveys every 500' & on all bit trips & at TD. Maximum hole angle is 5 degrees.

*******Severe hole deviation is possible, even at shallow depths!*******

PROJECT ENGINEER: _____ **DATE:** _____
 Blaine Yeary

PROJECT MANAGER: _____ **DATE:** _____
 Tom Young

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 11/15/01
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