

				Customer		Job Number	
Well OLSON 1				OXY		A.1063462.11.26	
Location (Legal) Ensign #122		Schlumberger Location Cheyenne, WY		Job Start Jan/16/2026			
Field Wattenberg		Formation Name/Type		Deviation deg	Bit Size 7.9 in	Well MD 9328.0 ft	Well TVD 9328.0 ft
County Weld		State/Province Colorado		BHP psi	BHST 210 degF	BHCT 190 degF	Pore Press. Gradient lb/gal
Well Master 65714013		API/UWI 05-123-06144-00-00					
Rig Name Ensign #122		Drilled For Oil & Gas	Service Via Land	Casing/Liner			
Offshore Zone N/a		Well Class Old	Well Type Workover	Depth, ft	Size, in	Weight, lb/ft	Grade
				526.0	10.8	40.0	
				0.0	0.0	0.0	
Drilling Fluid Type Spud Mud		Max. Density 8.40 lb/gal	Plastic Viscosity 1.000 cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
				D	223.0	4.5	0.0
					0.0	0.0	0.0
Service Line Cementing		Job Type Surface Plug		Perforations/Open Hole			
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 4 1/2" IF DP pin	Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
Service Instructions Pressure Test: 2500 psi Estimated BOC = 223' ; Estimated TOC = Surface Cement Type Density = Surface AGM @ 15.8 ppg Volume = 42.0 bbl ; Sacks = 200 sks Yield = 1.18 ft ³ /sk ; GPS = 5.09 Water: Temp 71; CI < 500 ; pH 7 D907 (G Cement) = 94 lbs/sk BWOB /// B547 (GASBLOK) = .1% BWOB D167 (Fluid Loss) = .5% BWOB /// S001 (Accelerator) = 2.0% BWOB D065 (Dispersant) = .1% BWOB <i>E BOC 265'</i> <i>only Pumped</i> <i>19DX Per</i> <i>Greg</i>				Treat Down Drill Pipe	Displacement 8.0 bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. 51.6 bbl	Annular Vol. bbl	Openhole Vol. 12.8 bbl
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Jan/16/2026 19:00		Arrived on Location Jan/16/2026 19:00	Leave Location Jan/16/2026 21:00	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure B/M	Flow Rate B/M	Density LB/G	Total Volume BBL	Message	
01/16/2026	18:20:17	0.0	0.0	-0.00	0.0	Started Acquisition	
01/16/2026	19:02:00	0.0	0.0	-0.00	0.0	Hold Safety Meeting	
01/16/2026	19:08:48	0.0	3.6	8.20	1.1	Fill Lines	
01/16/2026	19:11:55	0.0	0.0	8.22	1.8	Pressure Test Lines to 2500 psi	
01/16/2026	19:17:01	0.0	2.0	15.36	2.4	Start Cement Slurry	
01/16/2026	19:17:10	0.0	2.0	15.46	2.7	Pump Surface AGM at 15.8 ppg	
01/16/2026	19:17:20	0.0	2.0	15.59	3.0	200 sk, WR=5.09 gal/sk, Y=1.18 ft ³ /sk	
01/16/2026	19:17:30	0.0	3.7	15.74	3.6	TOC= Surface	
01/16/2026	19:31:35	0.0	2.0	8.76	31.2	End Cement Slurry	
01/16/2026	19:51:00	0.0	0.0	15.62	43.1	L/D Pipe, Top off Hole	

Well OLSON 1	Field Wattenberg	Job Start Jan/16/2026	Customer OXY	Job Number A.1063462.11.26
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 1.2	N2	Mud	Maximum Rate 5.5	Total Slurry 65.4	Mud 0.0	Spacer 0.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2677	Final -3750	Average 187	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 0.0 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Washed Thru Perfs <input type="checkbox"/>	Volume 1.0 bbl	To ft	
Customer or Authorized Representative Isaac Rulla			Schlumberger Supervisor Thomas Bailey		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
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Well	OLSON 1	Client	OXY
Field	Wattenberg	SIR No.	A.1063462.111.26
Engineer	Thomas Bailey	Job Type	Surface Plug
Country	United States	Job Date	01-15-2026

