

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/09/2026

Submitted Date:

03/10/2026

Document Number:

717300816

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
Maclaren, Joe _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wheeler, Steven		steven.wheeler@state.co.us	
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Anderson, Laurel		laurel.anderson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478841	Flowline System	AC	12/17/2020		-	Facility S4WB	EG

General Comment:

ECMC Engineering Integrity Inspection performed on March 9th, 2026 in response to initial form 19 spill report Doc #404560685 received on 02/27/2026 that outlines: KPK discovered paraffin above the ground surface today at the Facility S4WB at 40.0983053, -104.9816535 and began excavating to determine the source. The flowline was exposed and crews discovered a reportable spill originating from the 3" steel flowline. Crews immediately isolated the line and began removing contaminated soil. Weld County OEM report form has been submitted. The spill appears to be due to external corrosion of the 3" steel line at the 12 o'clock position. Investigation is ongoing.

Corrective actions are outlined in the flowline and comment sections of report. Photo Log uploaded.

Inspected Facilities

Facility ID: 478841 Type: Flowline API Number: - Status: AC Insp. Status: EG

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
<p>ECMC Integrity Inspector on site on 03/09/2026. An open excavation (measuring approximately 40' x 75') observed @ 40.098305, -104.981653. (2) flowlines were exposed in the excavation. (1) 3" CS off location flowline (dead leg); (1) off location flowline measuring approximately 20" in diameter transitioning down to 6" diameter flowline via welded pipe reducer. The KPK reported spill is from the 3" flowline; root cause of failure is external corrosion. Approximately 60' of 3" corroded pipe has been cut out and removed; the the cut end has been bull plug/ valved with pressure gauge installed (reading 23 psi). This flowline is a pressurized dead leg and has no down stream connection. External coating damage was observed on both flowlines. Remediation work is in progress.</p> <p>Note: Off location flowline registration information submitted by KPK is unaccurate/ incomplete and currently shows (1) associated flowline at release point as Josephine B Miles 4" CS consolidation - not consistent with lines observed in excavation.</p> <p>Corrective Actions (Due Date 3/25/26) Document information outlined below in CA section of ECMC supplemental form 19 to include the following: (per compliance of ECMC series 1100 flowline rules): 1) Root cause of failure resulting in spill 2) Measures taken to prevent a recurrence of failure 3) Description of flowline repair work completed (1102.j. Repair) 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing/ upload chart with test date) prior to returning flowline(s) to service (1102.j.4 and 1102.O) 5) Repair (or remove) flowlines found in excavation(s) per 1102.j; cap flowline open cut ends per 1105.e.4 6) Ensure flowline(s) are isolated and depressurized; wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and during time of repair). 7) Update registration information/ requirements for both KPK operated off location flowlines observed in excavation as required per 1101.b</p>	maclarej	03/10/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404574528	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7475250
717300817	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7475234