

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404578931

Date Received:

03/14/2026

Spill report taken by:

LONGWORTH, MIKE

Spill/Release Point ID:

493429

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>GRAND RIVER GATHERING LLC</u>	Operator No: <u>10403</u>	Phone Numbers
Address: <u>910 LOUISIANA ST STE 4200</u>		Phone: <u>(832) 930-3527</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>		Mobile: <u>()</u>
Contact Person: <u>Ofelia Galvan</u>		Email: <u>ofelia.galvan@summitmidstream.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404568832

Initial Report Date: 03/06/2026 Date of Discovery: 03/05/2026 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENE SEC 21 TWP 6S RNG 93W MERIDIAN 6

Latitude: 39.512939 Longitude: -107.771375

Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: PIPELINE

Facility/Location ID No _____

Spill/Release Point Name: H21 LP

Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): Unknown

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Suspected natural gas leak from low pressure line. Volume unknown.

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny 60 degrees

Surface Owner: FEE

Other(Specify): QB Energy Operating LLC

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During routine corrosion testing on 3/5/2026, auditory sounds indicating the possibility of a gas leak were discovered at the pipeline pig launcher. After determining that there was an active release, the pipeline was isolated, de-pressurized and is inactive pending further investigation. The area around the pipeline will have to be excavated to determine the source of the suspected gas leak and investigate any impacts to surrounding soils. The root cause of this release is still under investigation. Corrective actions are being determined and will be updated as necessary in a Supplemental Form 19.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/5/2026	QB Energy Operating LLC		-	Operations notified at time of discovery
3/6/2026	CO River Fire Protection	Orrin Moon	-(970) 947-2930	Left voicemail at 12:16 pm
3/6/2026	Colorado Parks and Wildlife		-(970) 635-1243	CPW representative notified via phone 12:15pm

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 03/13/2026

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE			<input checked="" type="checkbox"/>

specify: Natural Gas

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impacts is currently under investigation. The point of release has been exposed, and soil samples were collected on March 12, 2026 to determine whether soil was impacted by the natural gas release. If soil impacts are identified, soil samples will be collected as needed to determine the vertical and horizontal extent of impacts. Analytical results for initial soil sampling efforts are pending and will be reported in a subsequent report.

Soil/Geology Description:

Morval-Tridell Complex

Depth to Groundwater (feet BGS) 140 Number Water Wells within 1/2 mile radius: 5

If less than 1 mile, distance in feet to nearest

Water Well <u>1717</u>	None <input type="checkbox"/>	Surface Water <u>1330</u>	None <input type="checkbox"/>
Wetlands <u>1320</u>	None <input type="checkbox"/>	Springs _____	None <input checked="" type="checkbox"/>
Livestock _____	None <input checked="" type="checkbox"/>	Occupied Building <u>1495</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

Several wells listed within 0.5 miles of the release are dry wells or were never constructed. According to DWR records, there are five permitted and productive wells within 0.5 miles of the release area. The nearest productive well is located approximately 1,717 feet southwest of the Site.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 03/13/2026

Root Cause of Spill/Release Corrosion

Other (specify) _____

Type of Equipment at Point of Spill/Release: Production Line

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

During routine corrosion testing on 3/5/2026, auditory sounds indicating the possibility of a gas leak were discovered at the pipeline pig launcher. After determining that there was an active release, the pipeline was isolated, de-pressurized, and is inactive pending further investigation. The area around the pipeline has been excavated to determine the source of the suspected gas leak and investigate any impacts to surrounding soils.

Describe measures taken to prevent the problem(s) from reoccurring:

Routine testing and maintenance are performed on all pipelines to confirm integrity and to make repairs where needed.

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment

Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

This form has been submitted to satisfy the 10 day supplemental reporting deadline for Spill/Release Point ID 493429. Initial investigation was conducted at the point of release on March 12, 2026. Analytical results of initial investigation samples are pending and will be provided in a supplemental report. Please find a photolog of initial sampling efforts and a site map attached.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Nickolas Yourd

Title: Project Manager Date: 03/14/2026 Email: summitteam@entradainc.com

COA Type	Description
	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.
1 COA	

ATTACHMENT LIST

Att Doc Num	Name
404578931	SPILL/RELEASE REPORT(SUPPLEMENTAL)
404579030	SITE MAP
404580263	PHOTO DOCUMENTATION
404582470	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineering Tech	Operator shall submit an updated Form 19 upon completion of the investigation that includes additional details regarding the root cause and any corrective actions taken.	03/16/2026

Total: 1 comment(s)