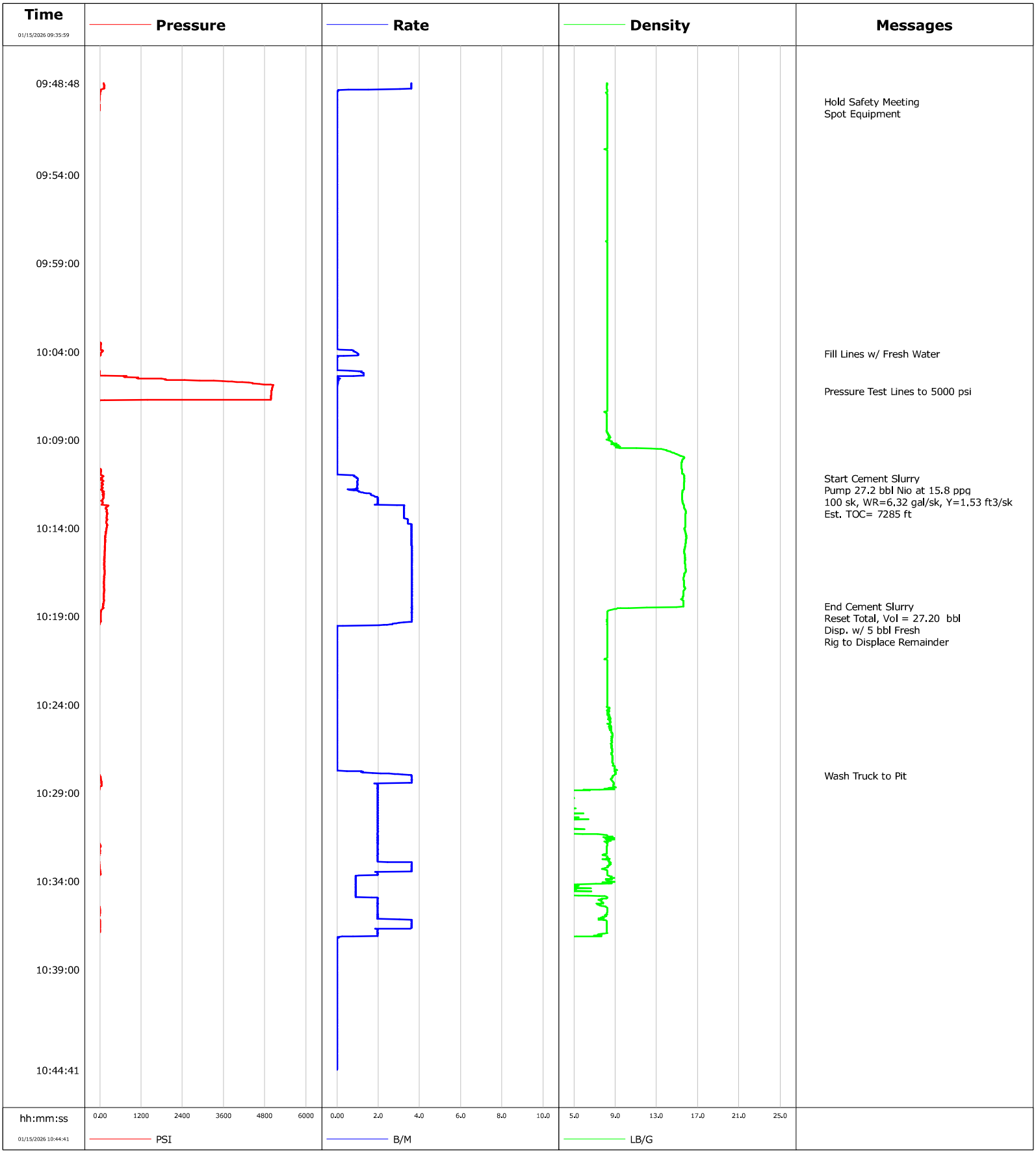
Schlumberger

Cementing Job Report

CemCAT v2.0

Well	OLSON 1-X	**Client**	OXY
Field	Wattenberg	**SIR No.**	A.1063462.11.21
Engineer	Thomas Bailey	**Job Type**	PA Step #26
Country	United States	**Job Date**	01-15-2026



Schlumberger

Cementing Service Report

Customer	Job Number
OXY	A.1063462.11.21

Well	Location (legal)	Schlumberger Location	Job Start
OLSON 1-X	Ensign #122	Cheyenne, WY	Jan/15/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	7.9 in	9328.0 ft	9328.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	210 degF	190 degF	lb/gal

Well Master	API/UWI
65714013	05-123-06144-00-00

Rig Name	Drilled For	Service Via
Ensign #122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
N/a	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
Spud Mud	8.40 lb/gal	1.000 cP

Service Line	Job Type
Cementing	P&A Step #26

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
526.0	10.8	40.0		
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	7485.0	4.5	0.0		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Service Instructions

Pressure Test: 5000 psi
Estimated BOC = 7485' ; Estimated TOC = 7285'
Cement Type Density = Niobrara @ 15.8 ppg
Volume = 27.2 bbl ; Sacks = 100 sks
Yield = 1.53 ft3/sk ; GPS = 6.32 gal/sk
Water: Temp 71;Cl <500 ; pH 7

D907 (G Cement)= 94 lbs/sk WBWOB /// D800 (Retarder) = 0.30% BWOB
D167 (Fluid Loss) = .40% BWOB /// D065 (Dispersant) = .2% BWOB
B547 (GASBLOK) = .4% BWOB /// D030 (Silica) = 35% BWOB

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	104.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	27.2 bbl

Casing/Tubing Secured ☐	1 Hole Vol. Circulated prior to Cement ☐	Casing Tools	Squeeze Job
Lift Pressure psi		Shoe Type	Squeeze Type
Pipe Rotated ☐	Pipe Reciprocated ☐	Shoe Depth ft	Tool Type
No. Centralizers	Top Plugs / Bottom Plugs	Stage Tool Type	Tool Depth ft
Cement Head Type		Stage Tool Depth ft	Tail Pipe Size in
Job Scheduled For: Jan/15/2026 07:00	Arrived on Location: Jan/15/2026 07:00	Collar Type	Tail Pipe Depth ft
Leave Location: Jan/16/2026 07:00		Collar Depth ft	Sqz. Total Vol. bbl

Date	Time 24-hr clock	Treating Pressure B/M	Flow Rate B/M	Density LB/G	Total Volume BBL	Message
01/15/2026	09:35:59	0.0	0.0	0.01	0.0	Started Acquisition
01/15/2026	09:49:50	0.0	0.0	8.22	2.3	Hold Safety Meeting
01/15/2026	09:50:00	0.0	0.0	8.22	2.3	Spot Equipment
01/15/2026	10:04:07	0.0	1.0	8.23	2.5	Fill Lines w/ Fresh Water
01/15/2026	10:06:15	0.0	0.0	8.22	3.0	Pressure Test Lines to 5000 psi
01/15/2026	10:11:10	0.0	0.9	15.68	3.1	Start Cement Slurry
01/15/2026	10:11:20	0.0	1.0	15.68	3.3	Pump 27.2 bbl Nio at 15.8 ppg
01/15/2026	10:11:30	0.0	1.0	15.67	3.5	100 sk, WR=6.32 gal/sk, Y=1.53 ft3/sk
01/15/2026	10:11:40	0.0	1.0	15.66	3.6	Est. TOC= 7285 ft
01/15/2026	10:18:26	0.0	3.6	15.62	25.7	End Cement Slurry
01/15/2026	10:18:30	0.0	3.6	12.08	26.0	Reset Total, Vol = 27.20 bbl
01/15/2026	10:18:40	0.0	3.6	8.38	26.6	Disp. w/ 5 bbl Fresh
01/15/2026	10:19:00	0.0	3.6	8.21	27.8	Rig to Displace Remainder

Well	Field	Job Start	Customer	Job Number
OLSON 1-X	Wattenberg	Jan/15/2026	OXY	A.1063462.11.21

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.5			3.7	27.2	0.0	1.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
5044	-79	470				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	27.2 bbl	104.8 bbl	60 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

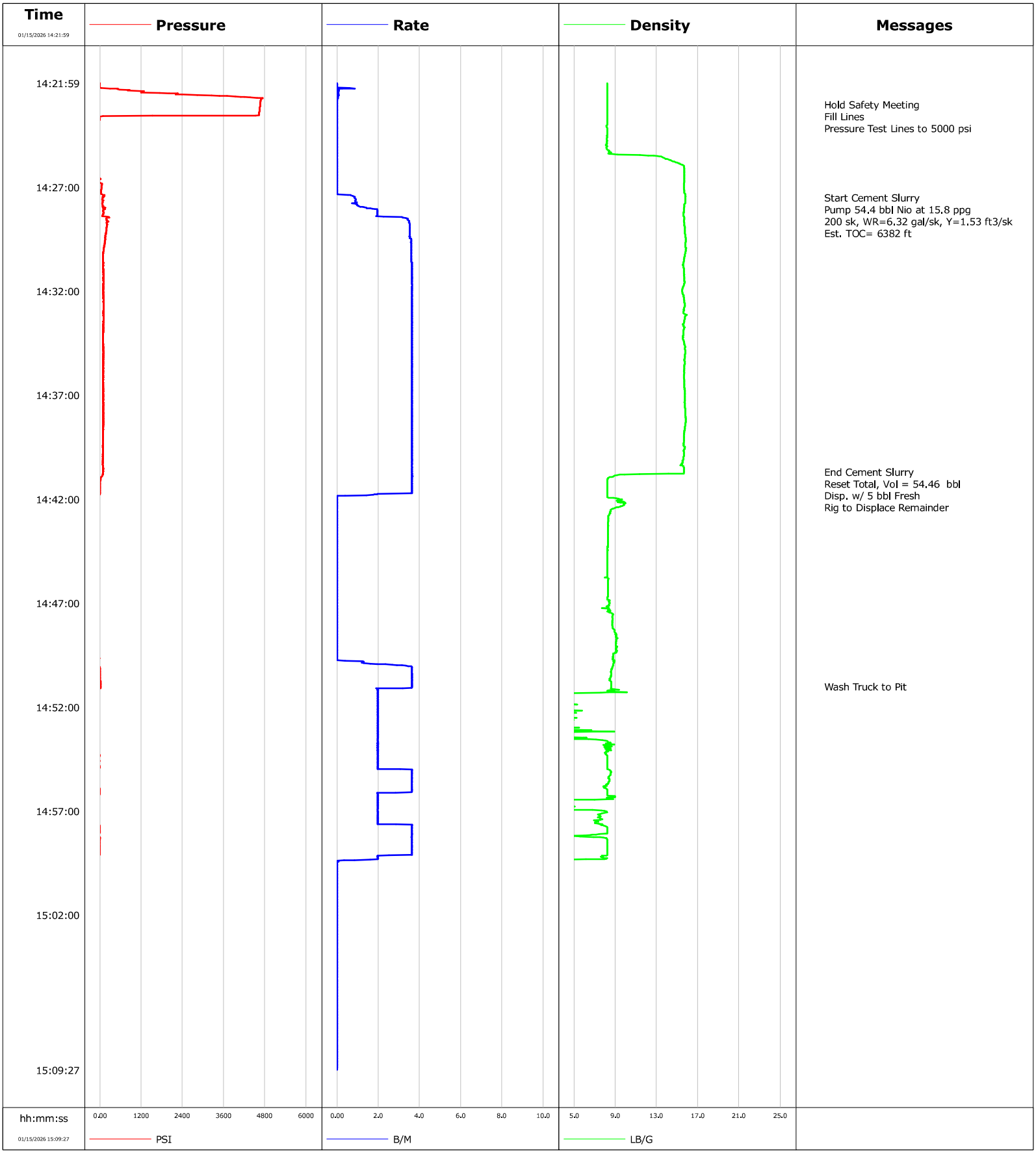
Customer or Authorized Representative	Schlumberger Supervisor		
Isaac Rulla	Thomas Bailey	Circulation Lost ☐	Job Completed ☒
		-	-

Schlumberger

Cementing Job Report

CemCAT v2.0

Well	OLSON 1-X	**Client**	OXY
Field	Wattenberg	**SIR No.**	A.1063462.11.21
Engineer	Thomas Bailey	**Job Type**	PA Step #30
Country	United States	**Job Date**	01-15-2026



Schlumberger

Cementing Service Report

Customer	Job Number
OXY	A.1063462.11.21

Well	Location (legal)	Schlumberger Location	Job Start
OLSON 1-X	Ensign #122	Cheyenne, WY	Jan/15/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	7.9 in	9328.0 ft	9328.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	210 degF	190 degF	lb/gal

Well Master	API/UWI
65714013	05-123-06144-00-00

Rig Name	Drilled For	Service Via
Ensign #122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
N/a	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
Spud Mud	8.40 lb/gal	1.000 cP

Service Line	Job Type
Cementing	P&A Step #30

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test: 5000 psi
Estimated BOC = 6985' ; Estimated TOC = 6382'
Cement Type Density = Niobrara @ 15.8 ppg
Volume = 54.4 bbl ; Sacks = 200 sks
Yield = 1.53 ft3/sk ; GPS = 6.32 gal/sk
Water: Temp 71;Cl <500 ; pH 7

D907 (G Cement)= 94 lbs/sk WBWOB /// D800 (Retarder) = 0.30% BWOB
D167 (Fluid Loss) = .40% BWOB /// D065 (Dispersant) = .2% BWOB
B547 (GASBLOK) = .4% BWOB /// D030 (Silica) = 35% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
526.0	10.8	40.0		
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	7485.0	4.5	0.0		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	91.7 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	54.4 bbl

Casing/Tubing Secured ☐	1 Hole Vol. Circulated prior to Cement ☐	Casing Tools	Squeeze Job
Lift Pressure psi		Shoe Type	Squeeze Type
Pipe Rotated ☐	Pipe Reciprocated ☐	Shoe Depth ft	Tool Type
No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type	Tool Depth ft
Cement Head Type			Stage Tool Depth ft	Tail Pipe Size in
Job Scheduled For	Arrived on Location	Leave Location	Collar Type	Tail Pipe Depth ft
Jan/15/2026 07:00	Jan/15/2026 07:00	Jan/16/2026 07:00	Collar Depth ft	Sqz. Total Vol. bbl

Date	Time 24-hr clock	Treating Pressure B/M	Flow Rate B/M	Density LB/G	Total Volume BBL	Message
01/15/2026	14:21:59	0.0	0.0	8.22	0.0	Started Acquisition
01/15/2026	14:23:01	0.0	0.0	8.22	0.0	Hold Safety Meeting
01/15/2026	14:23:02	0.0	0.0	8.22	0.0	Fill Lines
01/15/2026	14:23:03	0.0	0.0	8.22	0.0	Pressure Test Lines to 5000 psi
01/15/2026	14:27:30	0.0	0.8	15.81	0.2	Start Cement Slurry
01/15/2026	14:27:40	0.0	0.9	15.81	0.3	Pump 54.4 bbl Nio at 15.8 ppg
01/15/2026	14:27:50	0.0	1.0	15.70	0.5	200 sk, WR=6.32 gal/sk, Y=1.53 ft3/sk
01/15/2026	14:28:00	0.0	1.5	15.67	0.6	Est. TOC= 6382 ft
01/15/2026	14:40:41	0.0	3.7	15.64	45.9	End Cement Slurry
01/15/2026	14:41:00	0.0	3.7	8.30	47.1	Disp. w/ 5 bbl Fresh
01/15/2026	14:41:15	0.0	3.7	8.23	48.0	Rig to Displace Remainder

Well	Field	Job Start	Customer	Job Number
OLSON 1-X	Wattenberg	Jan/15/2026	OXY	A.1063462.11.21

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.1			3.7	54.4	0.0	1.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
4732	-3750	371				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	54.4 bbl	91.7 bbl	60 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

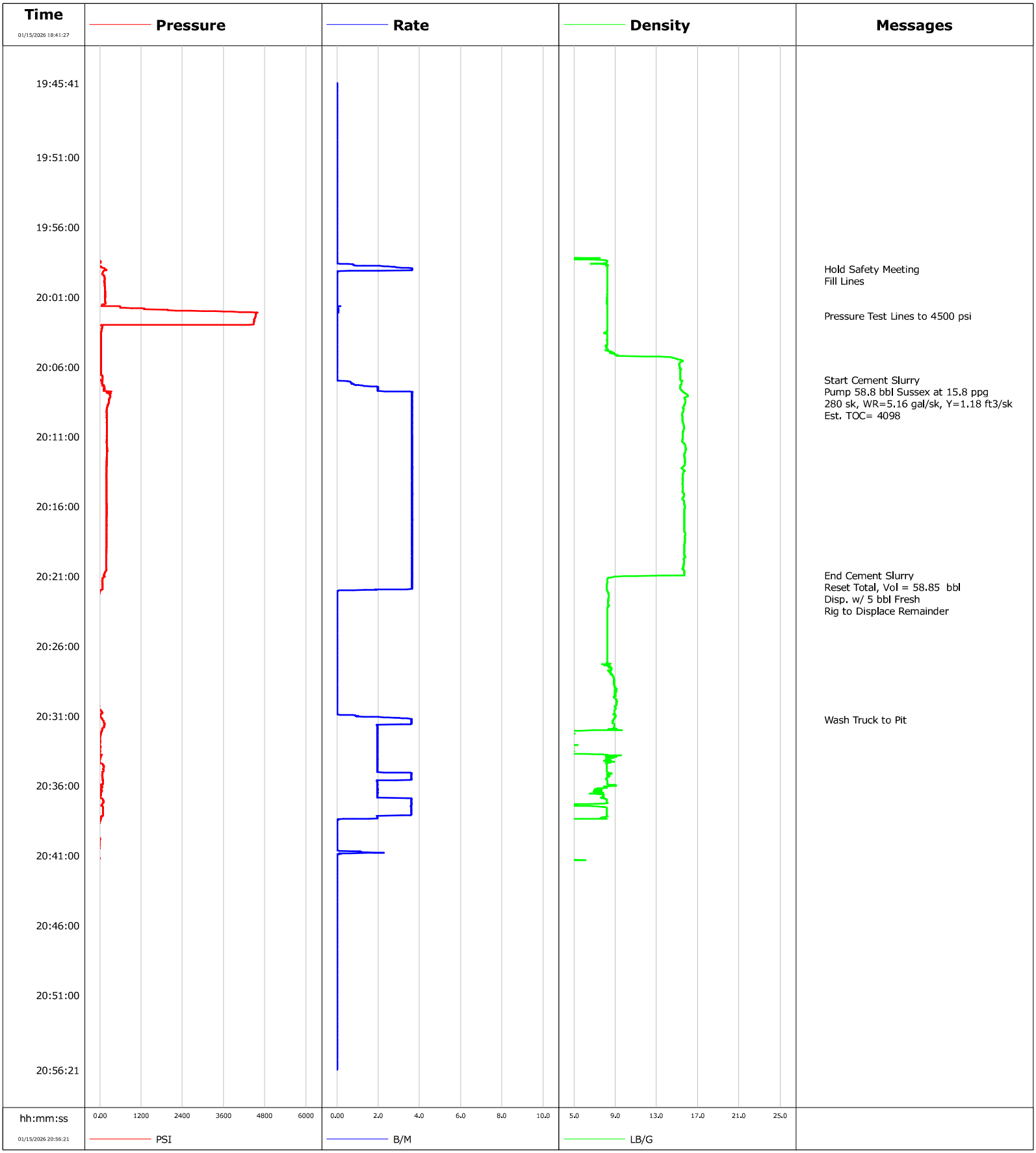
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost ☐	Job Completed ☒
Isaac Rulla	Thomas Bailey	-	-

Schlumberger

Cementing Job Report

CemCAT v2.0

Well	OLSON 1-X	**Client**	OXY
Field	Wattenberg	**SIR No.**	A.1063462.11.21
Engineer	Thomas Bailey	**Job Type**	PA Step #34
Country	United States	**Job Date**	01-15-2026



Schlumberger

Cementing Service Report

Customer	Job Number
OXY	A.1063462.11.21

Well	Location (legal)	Schlumberger Location	Job Start
OLSON 1-X	Ensign #122	Cheyenne, WY	Jan/15/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	7.9 in	9328.0 ft	9328.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	210 degF	190 degF	lb/gal

Well Master	API/UWI
65714013	05-123-06144-00-00

Rig Name	Drilled For	Service Via
Ensign #122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
N/a	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
Spud Mud	8.40 lb/gal	1.000 cP

Service Line	Job Type
Cementing	P&A Step #34

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test: 4500 psi
Estimated BOC = 4587' ; Estimated TOC = 4098'
Cement Type Density = Sussex AGM @ 15.8 ppg
Volume = 58.8 bbl ; Sacks = 280 sks
Yield = 1.18 ft3/sk ; GPS = 5.17
Water : Temp 71;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .4% BWOB
D053 (Gypsum) = 2% BWOB /// D167A (Flud Loss) = .25% BWOB
D065 (Dispersant) = .4% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
526.0	10.8	40.0		
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	4587.0	4.5	0.0		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	59.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	58.8 bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement	Casing Tools	Squeeze Job
☐	☐		

Lift Pressure		Shoe Type	Squeeze Type
psi			

Pipe Rotated	Pipe Reciprocated	Shoe Depth	Tool Type
☐	☐	ft	

No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type	Tool Depth
				ft

Cement Head Type	Stage Tool Depth	Tail Pipe Size
	ft	in

Job Scheduled For	Arrived on Location	Leave Location	Collar Type	Tail Pipe Depth
Jan/15/2026 07:00	Jan/15/2026 07:00	Jan/16/2026 07:00		ft
			Collar Depth ft	Sqz. Total Vol. bbl

Date	Time 24-hr clock	Treating Pressure B/M	Flow Rate B/M	Density LB/G	Total Volume BBL	Message
01/15/2026	18:41:27	0.0	0.0	0.02	0.0	Started Acquisition
01/15/2026	19:59:00	0.0	3.7	8.22	0.8	Hold Safety Meeting
01/15/2026	19:59:30	0.0	0.0	8.22	1.3	Fill Lines
01/15/2026	20:06:55	0.0	0.0	15.31	1.3	Start Cement Slurry
01/15/2026	20:07:05	0.0	0.6	15.43	1.3	Pump 58.8 bbl Sussex at 15.8 ppg
01/15/2026	20:07:10	0.0	0.7	15.40	1.4	280 sk, WR=5.16 gal/sk, Y=1.18 ft3/sk
01/15/2026	20:07:15	0.0	0.8	15.40	1.4	Est. TOC= 4098
01/15/2026	20:20:55	0.0	3.7	15.68	50.2	End Cement Slurry
01/15/2026	20:21:00	0.0	3.6	9.84	50.6	Reset Total, Vol = 58.85 bbl
01/15/2026	20:21:10	0.0	3.7	8.26	51.2	Disp. w/ 5 bbl Fresh
01/15/2026	20:21:20	0.0	3.6	8.21	51.8	Rig to Displace Remainder

Well	Field	Job Start	Customer	Job Number
OLSON 1-X	Wattenberg	Jan/15/2026	OXY	A.1063462.11.21

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.0			3.7	58.8	0.0	1.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
4586	-3750	276				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	58.8 bbl	58.8 bbl	60 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

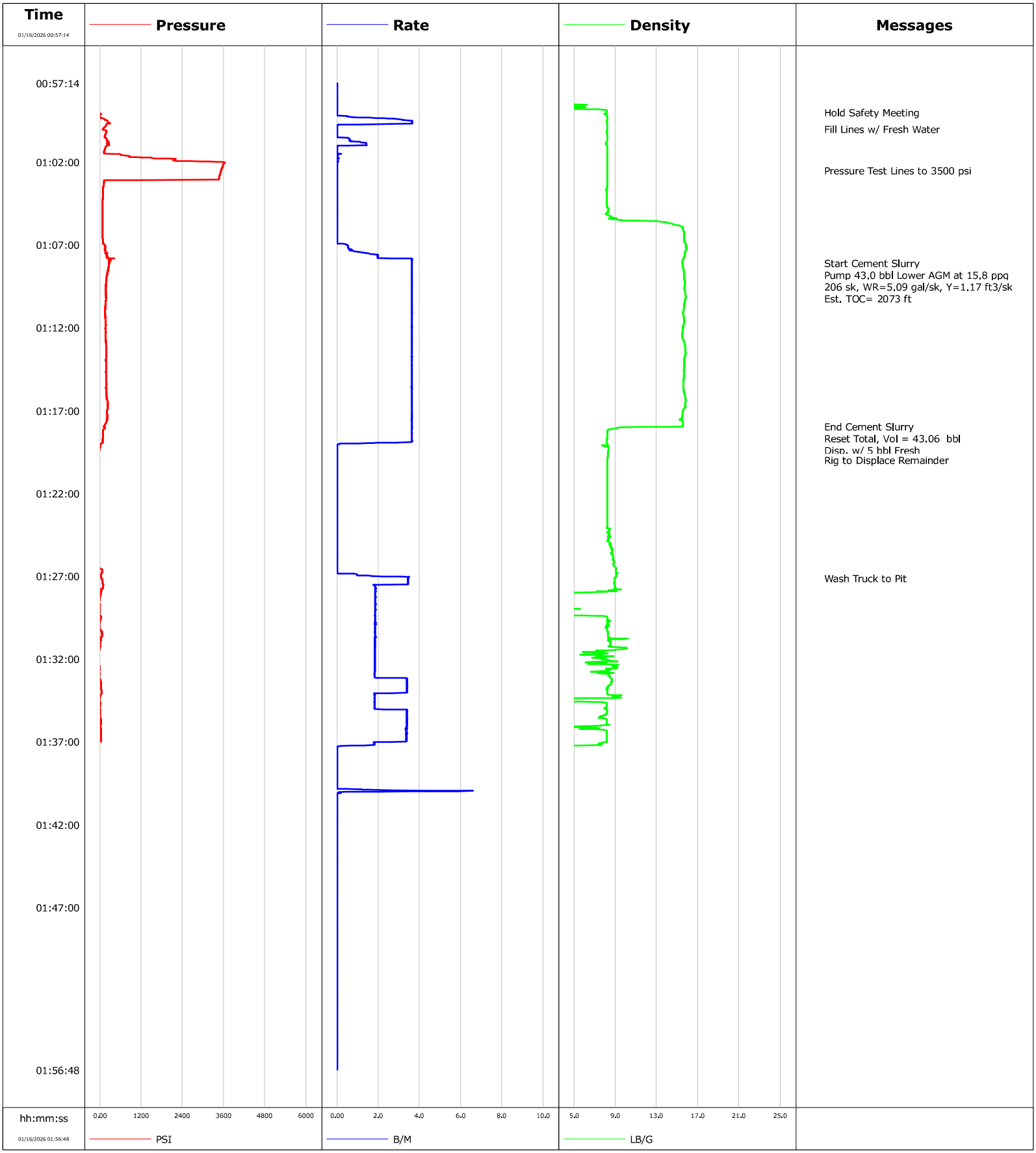
Customer or Authorized Representative	Schlumberger Supervisor		
Isaac Rulla	Thomas Bailey	Circulation Lost ☐	Job Completed ☒
		-	-

Schlumberger

Cementing Job Report

CemCAT v2.0

Well	OLSON 1-X	**Client**	OXY
Field	Wattenberg	**SIR No.**	A.1063462.11.21
Engineer	Thomas Bailey	**Job Type**	PA Step #36
Country	United States	**Job Date**	01-15-2026



Schlumberger Cementing Service Report

Customer	Job Number
OXY	A.1063462.11.21

Well	Location (legal)	Schlumberger Location	Job Start
OLSON 1-X	Ensign #122	Cheyenne, WY	Jan/15/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	7.9 in	9328.0 ft	9328.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	210 degF	190 degF	lb/gal

Well Master	API/UWI
65714013	05-123-06144-00-00

Rig Name	Drilled For	Service Via
Ensign #122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
N/a	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
Spud Mud	8.40 lb/gal	1.000 cP

Service Line	Job Type
Cementing	P&A Step #36

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test 3500: psi
Estimated BOC = 2583' ; Estimated TOC = 2073'
Cement Type Density = Lower AGM @ 15.8 ppg
Volume = 43.0 bbl ; Sacks = 206 sks
Yield = 1.17 ft3/sk ; GPS = 5.09
Water: Temp 71;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .1% BWOB
D167A (Fluid Loss) = 0.5% BWOB /// D065 (Dispersant) = 0.1% BWOB
S001 (Accelerator) = 1.0% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
526.0	10.8	40.0		
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	2573.0	4.5	0.0		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	59.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	58.8 bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
☐	☐

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jan/15/2026 07:00	Jan/15/2026 07:00	Jan/16/2026 07:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure B/M	Flow Rate B/M	Density LB/G	Total Volume BBL	Message
01/16/2026	00:57:14	0.0	0.0	-0.00	0.0	Started Acquisition
01/16/2026	00:59:00	0.0	0.0	8.20	0.0	Hold Safety Meeting
01/16/2026	01:00:00	0.0	0.0	8.22	1.4	Fill Lines w/ Fresh Water
01/16/2026	01:02:31	0.0	0.0	8.22	1.8	Pressure Test Lines to 3500 psi
01/16/2026	01:08:05	0.0	3.6	15.49	3.8	Start Cement Slurry
01/16/2026	01:08:15	0.0	3.6	15.53	4.4	Pump 43.0 bbl Lower AGM at 15.8 ppg
01/16/2026	01:08:25	0.0	3.6	15.59	5.0	206 sk, WR=5.09 gal/sk, Y=1.17 ft3/sk
01/16/2026	01:08:35	0.0	3.6	15.62	5.6	Est. TOC= 2073 ft
01/16/2026	01:17:58	0.0	3.7	15.57	39.7	End Cement Slurry
01/16/2026	01:18:02	0.0	3.6	9.49	39.9	Reset Total, Vol = 43.06 bbl
01/16/2026	01:18:10	0.0	3.6	8.33	40.4	Disp. w/ 5 bbl Fresh
01/16/2026	01:20:00	0.0	0.0	8.24	43.3	Rig to Displace Remainder

Well	Field	Job Start	Customer	Job Number
OLSON 1-X	Wattenberg	Jan/15/2026	OXY	A.1063462.11.21

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.8			6.6	43.0	0.0	1.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3638	-56	291				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	34.0 bbl	29.5 bbl	60 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

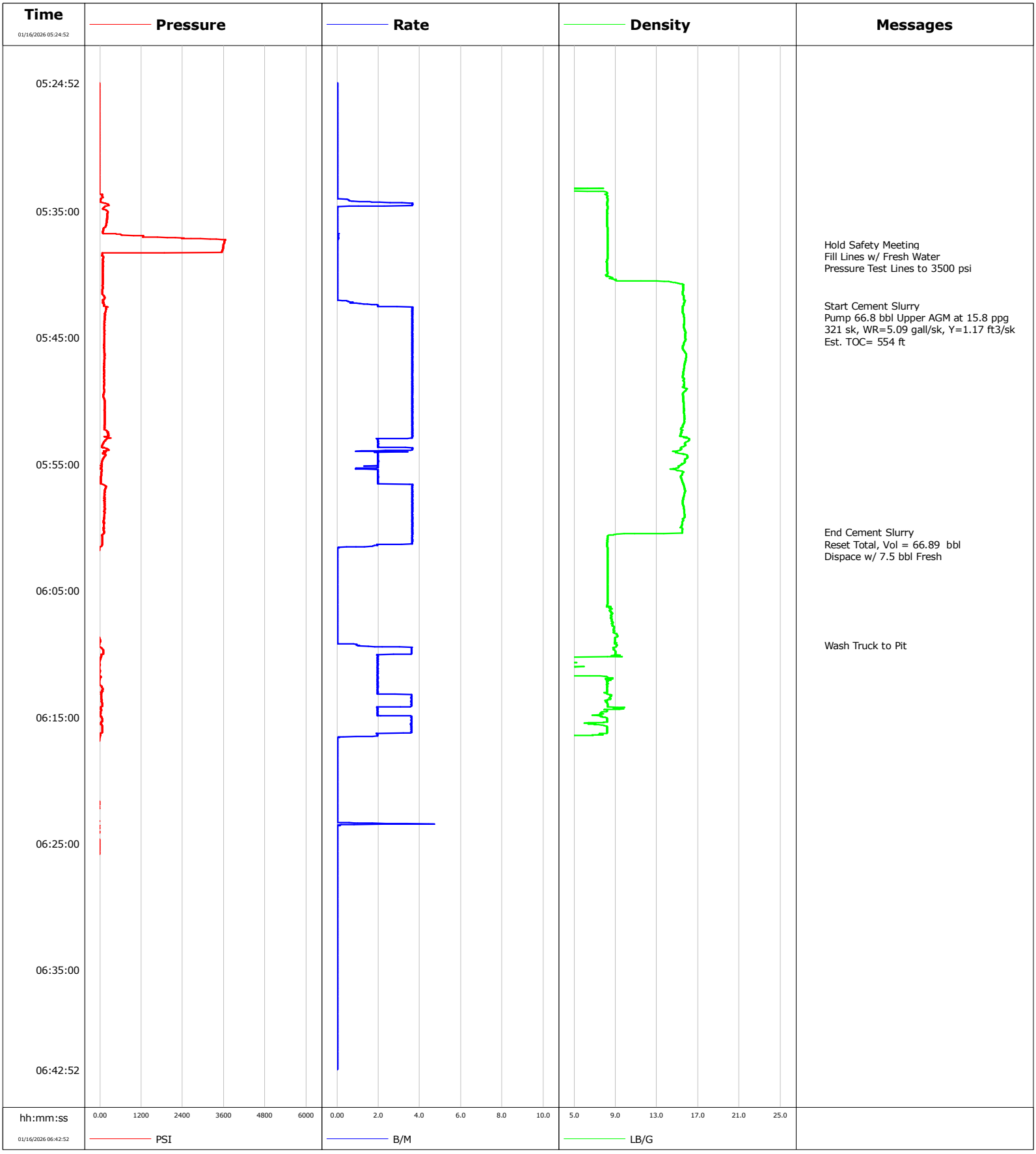
Customer or Authorized Representative	Schlumberger Supervisor		
Isaac Rulla	Thomas Bailey	Circulation Lost ☐	Job Completed ☒
		-	-

Schlumberger

Cementing Job Report

CemCAT v2.0

Well	OLSON 1-X	**Client**	OXY
Field	Wattenberg	**SIR No.**	A.1063462.11.21
Engineer	Thomas Bailey	**Job Type**	PA Step #42
Country	United States	**Job Date**	01-15-2026



Schlumberger

Cementing Service Report

Customer	Job Number
OXY	A.1063462.11.21

Well	Location (legal)	Schlumberger Location	Job Start
OLSON 1-X	Ensign #122	Cheyenne, WY	Jan/15/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	7.9 in	9328.0 ft	9328.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	210 degF	190 degF	lb/gal

Well Master	API/UWI
65714013	05-123-06144-00-00

Rig Name	Drilled For	Service Via
Ensign #122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
N/a	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
Spud Mud	8.40 lb/gal	1.000 cP

Service Line	Job Type
Cementing	P&A Step #42

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test: 3500 psi
Estimated BOC =1200' ; Estimated TOC = 554'
Cement Type Density = Upper AGM @ 15.8 ppg
Volume = 66.8 bbl ; Sacks = 321 sks
Yield = 1.17 ft3/sk ; GPS = 5.09
Water: Temp 68;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .1% BWOB
D167 (Fluid Loss) = 4% BWOB /// S001 (Accelerator) = 1.5% BWOB
D065 (Dispersant)= .1% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
526.0	10.8	40.0		
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	1200.0	4.5	0.0		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	8.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	66.8 bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement	Casing Tools	Squeeze Job
☐	☐		

Lift Pressure		Shoe Type	Squeeze Type
psi			

Pipe Rotated	Pipe Reciprocated	Shoe Depth	Tool Type
☐	☐	ft	

No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type	Tool Depth
				ft

Cement Head Type	Stage Tool Depth	Tail Pipe Size
	ft	in

Job Scheduled For	Arrived on Location	Leave Location	Collar Type	Tail Pipe Depth
Jan/15/2026 07:00	Jan/15/2026 07:00	Jan/16/2026 07:00		ft

Collar Depth	Sqz. Total Vol.
ft	bbl

Date	Time 24-hr clock	Treating Pressure B/M	Flow Rate B/M	Density LB/G	Total Volume BBL	Message
01/16/2026	05:24:52	0.0	0.0	-0.00	0.0	Started Acquisition
01/16/2026	05:37:37	0.0	0.0	8.22	1.3	Hold Safety Meeting
01/16/2026	05:37:39	0.0	0.0	8.22	1.3	Pressure Test Lines to 3500 psi
01/16/2026	05:42:29	0.0	2.0	15.58	1.7	Start Cement Slurry
01/16/2026	05:42:39	0.0	3.7	15.52	2.2	Pump 66.8 bbl Upper AGM at 15.8 ppg
01/16/2026	05:42:45	0.0	3.7	15.52	2.5	321 sk, WR=5.09 gall/sk, Y=1.17 ft3/sk
01/16/2026	05:42:50	0.0	3.7	15.50	2.8	Est. TOC= 554 ft
01/16/2026	06:00:23	0.0	3.7	15.46	61.1	End Cement Slurry
01/16/2026	06:00:30	0.0	3.7	10.85	61.5	Reset Total, Vol = 66.89 bbl
01/16/2026	06:00:40	0.0	3.6	8.26	62.1	Dispace w/ 7.5 bbl Fresh

Well	Field	Job Start	Customer	Job Number
OLSON 1-X	Wattenberg	Jan/15/2026	OXY	A.1063462.11.21

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.0			4.7	66.8	0.0	1.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3647	-3750	233				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	66.8 bbl	7.5 bbl	60 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

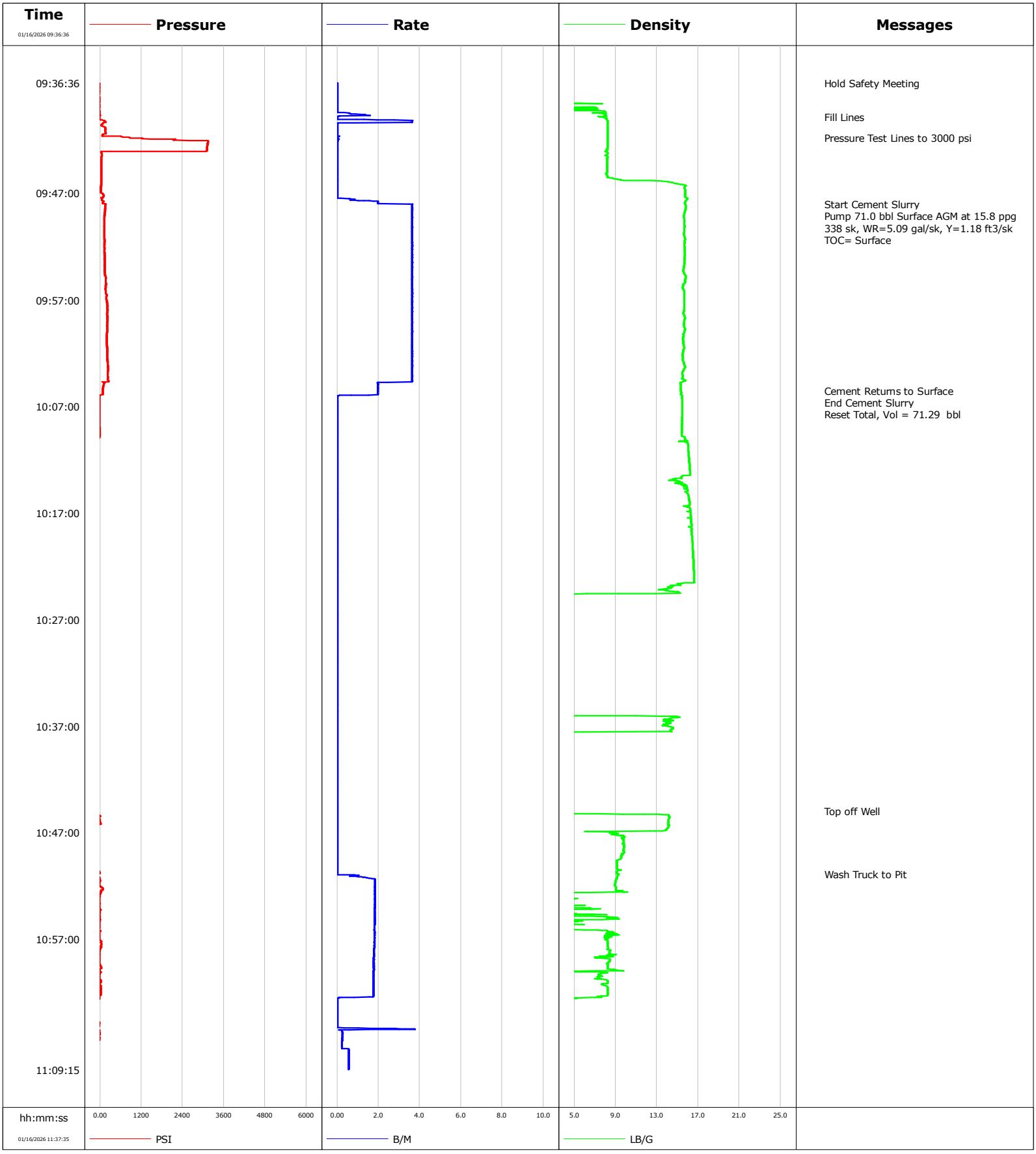
Customer or Authorized Representative	Schlumberger Supervisor		
Isaac Rulla	Thomas Bailey	Circulation Lost ☐	Job Completed ☒
		-	-

Schlumberger

Cementing Job Report

CemCAT v2.0

Well	OLSON 1-X	**Client**	OXY
Field	Wattenberg	**SIR No.**	A.1063462.11.21
Engineer	Thomas Bailey	**Job Type**	PA Step #46
Country	United States	**Job Date**	01-15-2026



Schlumberger Cementing Service Report

Customer	Job Number
OXY	A.1063462.11.21

Well	Location (legal)	Schlumberger Location	Job Start
OLSON 1-X	Ensign #122	Cheyenne, WY	Jan/15/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	7.9 in	9328.0 ft	9328.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	210 degF	190 degF	lb/gal

Well Master	API/UWI
65714013	05-123-06144-00-00

Rig Name	Drilled For	Service Via
Ensign #122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
N/a	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
Spud Mud	8.40 lb/gal	1.000 cP

Service Line	Job Type
Cementing	P&A Step #46

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test:2500 psi
Estimated BOC = 632' ; Estimated TOC = Surface
Cement Type Density = Surface AGM @ 15.8 ppg
Volume = 71.1 bbl ; Sacks = 338 sks
Yield = 1.18 ft3/sk ; GPS = 5.09
Water: Temp 71;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .1% BWOB
D167 (Fluid Loss) = .5% BWOB /// S001 (Accelerator) = 2.0% BWOB
D065 (Dispersant)= .1% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
526.0	10.8	40.0		
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	650.0	4.5	0.0		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	8.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	51.6 bbl	bbl	12.8 bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
☐	☐

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jan/15/2026 07:00	Jan/15/2026 07:00	Jan/16/2026 07:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure B/M	Flow Rate B/M	Density LB/G	Total Volume BBL	Message
01/16/2026	09:36:36	0.0	0.0	0.01	0.0	Started Acquisition
01/16/2026	09:36:37	0.0	0.0	0.01	0.0	Hold Safety Meeting
01/16/2026	09:39:48	0.0	0.0	7.47	0.3	Fill Lines
01/16/2026	09:41:46	0.0	0.0	8.22	1.3	Pressure Test Lines to 3000 psi
01/16/2026	09:48:00	0.0	3.7	15.74	2.1	Start Cement Slurry
01/16/2026	09:48:10	0.0	3.6	15.79	2.7	Pump 71.0 bbl Surface AGM at 15.8 ppg
01/16/2026	09:48:20	0.0	3.6	15.78	3.3	338 sk, WR=5.09 gal/sk, Y=1.18 ft3/sk
01/16/2026	09:48:30	0.0	3.6	15.78	3.9	TOC= Surface
01/16/2026	10:05:30	0.0	2.0	15.32	64.5	Cement Returns to Surface
01/16/2026	10:06:00	0.0	0.0	15.43	65.4	End Cement Slurry
01/16/2026	10:06:10	0.0	0.0	15.41	65.4	Reset Total, Vol = 71.29 bbl
01/16/2026	10:45:00	0.0	0.0	0.14	65.4	Top off Well

Well	Field	Job Start	Customer	Job Number
OLSON 1-X	Wattenberg	Jan/15/2026	OXY	A.1063462.11.21

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
1.6			3.8	71.4	0.0	1.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3148	-3750	242				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
%	71.1 bbl	1.0 bbl	60 degF	[X]	1.0 bbl
				Washed Thru Perfs [ ]	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Thomas Bailey	-	-

AXIS ENERGY SERVICES CEMENT

PO Box 329
Ft. Lupton, CO 80621
(303) 654-9202

"Here Safety Meets Quality at the Axis of Efficency"

Date of Service	Job Type	Customer	Consultant	Well Name	Last Tckt	Ticket #
2/23/2026	Surface	OXY	Jarrod Bishop	Olson 1-X	Yes	6189

State	County	API	Rig	Operator
Colorado	Weld	05-123-06144	Ranger 5014	Christopher Sheets

Well Information

	Work String	Prod CSG	Surface	OH (I.D.)	Annular
OD & Weight	2 3/8" 4.7#	10 3/4" 40.5#			
bbl/ft Factor	0.00387	0.0981	0	0.0000	
Length in ft	501	501			
Capacity in bbls	1.94	49.15	0.00	0.00	0.00
OD & Weight					
bbl/ft Factor	0	0	0	0.0000	
Length in ft					
Capacity in bbls	0.00	0.00	0.00	0.00	0.00
OD & Weight					
bbl/ft Factor	0	0	0	0.0000	
Length in ft					
Capacity in bbls	0.00	0.00	0.00	0.00	0.00
Buoyancy	0.76	Buoyancy	0.76	Buoyancy	0.76
Lift Pressure	PRV	Lift Pressure	PRV	Lift Pressure	PRV
404	250				

Water

Temp	70 °F
PH	6
Chloride	1

Well Description	Depth in Ft
EOT	501
Shoe	501
TOC	Surface

Drivers, Crew and Equipment Allocation

Driver and Heavy Duty Equipment				Crew and Light Duty Equipment			Misc. Tools or Equipment
Driver	Tractor	Trailer	Mileage	Crew	Equipment	MIleage	Required or Requested
Christopher Sheets		CP1054	40				
Jose Serrano		CB7520	40				
Total Heavy Duty Mileage			80	Total Light Duty Mileage		0	

Surface AGM	232	Blend	0	Blend	0
Class G 94lb/sk	21,808.0	Class G 94lb/sk	-	Class G 94lb/sk	-
CaCL2	436.2	CaCL2	-	CaCL2	-
Gypsum	436.2	Gypsum	-	Gypsum	-
RFL-1 (latex)	87.2	RFL-1 (latex)	-	RFL-1 (latex)	-
Defoamer	-	Defoamer	-	Defoamer	-
RFL-70X(Latex)	-	RFL-70X(Latex)	-	RFL-70X(Latex)	-
RFL-32(Fluid Loss)	-	RFL-32(Fluid Loss)	-	RFL-32(Fluid Loss)	-
RCD-3(Dispersant)	-	RCD-3(Dispersant)	-	RCD-3(Dispersant)	-
RCR-201(Retarder)	-	RCR-201(Retarder)	-	RCR-201(Retarder)	-
PreMag	-	PreMag	-	PreMag	-
THIX-C2	-	THIX-C2	-	THIX-C2	-
Silica Flour	-	Silica Flour	-	Silica Flour	-

Job Specific Remarks

Surface AGM 1.189 Yield/5.077 Water requirement

Desc	Qty	Rate	Total	Desc	Qty	Rate	Total
Class G 94lb/sk	232						
CaCL2	437.00						
Gypsum	437.0						
RFL-1 (latex)	88.0						
Alpha	3.00						
Pump Charge - 2 Hours	1.00						
Data Recording	1.00						
Bulk Material Blending	1.00						

Print *Sign* *Date*

PO Box 329
Ft. Lupton, CO 80621
(303) 654-9202

"Here Safety meets Quality at the Axis of Efficency"

Date of Service	Customer	Consultant	Well Name	Last Tckt	Ticket #
2/23/2026	OXY	Jarrod Bishop	Olson 1-X	Yes	6189

State	County	API	Rig	Mileage	Operator
Colorado	Weld	05-123-06144	Ranger 5014	40	Christopher Sheets

Time	Injection		Pressure	Slurry		Job log
	Rate	BBL	PSI	Weight	Yield	
10:00						Left Axis yard
11:00						Arrived on location
11:15						JSA Spot and rig up
11:58	1	0.5	2200	8.33		Pressure test
12:01						Break circulation fresh water
12:06	1.5	24.56	100	15.8	1.189	Mix and pump Cement
12:26						Shutdown
12:39	1.5	24.56	100	15.8	1.189	Mix and pump Cement
12:59						Shutdown
1:15						Wash Pumps and lines
1:35						JSA Rig down Cement equipment
1:45						Leave location
2:30						Arrive back at Axis yard

Print *Sign* *Date*

Date of service	2/23/2026
Ticket total	$7,605.96

OLSON 1-X

CEMENTING