

PLUG AND ABANDONMENT PROCEDURE

February 23, 2026

Southern Ute 34-10 #35-10

1581' FSL, 1329' FWL, Section 35, T34N, R10W,
La Plata County, Colorado
API 05-067-09620
AFE# 26-02141.01-08

All cement volumes include 50' excess plug length and may also include an additional 10' excess plug length per 1000' depth calculated at 50' below the top zone. The stabilizing wellbore fluid will be 8.3 ppg, and Corrosion Inhibitor sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project will use a Drake steel tank to handle waste fluids circulated from the well and cement wash up. A heavy-duty canvas tarp will cover the tank at all times when on location. The tarp will be secured with a series of hooks and ratcheting straps to ensure that it remains tight and does not allow wildlife to enter. Liquids must be removed from these tanks in no more than 24-48 hours.
2. Comply with regulatory and Operator safety regulations as applicable. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary.
3. Unseat pump and POH w/ 3/4" rods and pump. ND wellhead and NU BOP. Function test BOP.
4. POH w/ 2-7/8" tbg.
5. Make scraper run to 2930', POH. RIH and set 5-1/2" CIBP at 2930'.
6. **Plug #1 (Fruitland perforated interval, 2930' – 2640')**: Mix and pump 33 sks Class G cement above CIBP to isolate the Fruitland perforated interval.
7. Load wellbore. *Attempt to pressure test casing to 1000#. If casing does not test then spot or tag subsequent plugs as appropriate.* POH w/ tbg. Laydown stinger. **Run CBL from 2600' (plug top) to surface. Note; the following plugs may change depending on CBL results.**
8. RIH, tag TOC.
9. **Plug #2 (Kirtland and Ojo Alamo interval and top, 1486' – 1075')**: Land end of tbg @ 1486'. Mix and pump 47 sks Class G cement to isolate Kirtland and Ojo Alamo intervals and tops. PUH.
10. **Plug #3 (Surface Casing Shoe, 645' – 300')**: Land end of tbg @ 645'. Mix and pump 40 sks Class G cement to isolate surface casing shoe. POH. WOC.
11. RIH, tag TOC.
12. **Plug #4 (Surface, 300' – Surface)**: Land end of tbg @ 300'. Mix and pump 34 sks Class G cement in 5-1/2" casing and circulate good cement to surface. SI well and WOC.

13. ND cementing valves. Test and record if gas is present. Clean cmt from valves. Install tapped bull plug w/ needle valve and 30 psi gauge on tbg and csg valves. Wait 5 days & return to location to cut off wellhead (only if there is no recordable pressure), fill annuli with cement (if needed) and install P&A marker. Test and record if gas is present. Confirm with Red Willow Engineer to install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL.