

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/10/2026

Submitted Date:

03/16/2026

Document Number:

719700513

FIELD INSPECTION FORM

Loc ID 420817 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

10 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections
,		dnr_ecmc_engineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420818	WELL	TA	05/07/2020	OW	123-32720	Dillard USX AB29-02	PA

General Comment:

*This is an audit of the scout card and related documents followed by a field audit.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted.		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 0		
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 420818 Type: WELL API Number: 123-32720 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 6809'-2350'-0'

Cement Volume (sx): 278 sxs

Good Return During Job: YES

Cement Type: Class "G" Neat 15.8#

Comment:

2026/03/10:
 Plugging Operations; Cementing: Cement-surface.
 2026/03/10: JSA attached as photo to this report.

Workover Contractor: Ranger Energy Services, Rig #5031.
 Cement Contractor: Ranger Energy Services.

Daily Job Rpt:
 REVIEWED THE JSA AND HELD A SAFETY MEETING. DISCUSSED SIF HAZARDS AND MITIGATIONS, WELL CONTROL, REINFORCED SWA, DISCUSSED RED ZONE MANAGEMENT AND PROCEDURAL DISCIPLINE PER PHASE 3RA (WSEA 2-A, AUPY). CHECK GROUNDS. CHECK PRESSURE ICP: 0 PSI, ITP: 0 PSI, IBHP: 0 PSI.

SWC'S, LOAD WELL W/ 29BBLS OF FRESH, 15MIN FLOW CHECK, WELL STATIC.

TOOH, LD 154JTS OF 2.375" J55 4.7# TBG.

SWC MECH LIFTING. JSA REVIEW W/ RANGER WL, PU, RIH 3.5"OD 10K CIBP AND SET @6,809.0', POOH. PU, RIH 2.0"OD DB AND PLACE 2SKS OF CMT ON TOP OF CIBP @6,809.0', POOH.

SWC ON PRESSURE PUMPING, LOAD WELLBORE W/ 15BBLS OF FRESH. PT CIBP @6,809.0' TO 1500PSI FOR 15MIN, GOOD TEST. STARTING PRESSURE 1500PSI, ENDING PRESSURE 1449PSI, 3.52% DECLINE (WSEA 10-B, AUPY). PU, RIH 3.5"OD 10K CIBP AND SET @2,350.0', POOH, RD WL.

SWC'S, TIH 75JTS OF 2.375" J55 4.7# TBG TO CIBP @2,350.0'.

JSA W/ CMT, MIRU RANGER CMT, BREAK CIRC, PUMP25BBLS OF FRESH, MIX AND PUMP 10SKS (2BBLS) OF CLASS G NEAT 1.15YLD 15.8# CMT, DISPLACE 8.5BBLS OF FRESH, RD CMT.

TOOH, LD 75JTS OF 2.375" J55 4.7# TBG.

30MIN INFLOW TEST, WELL STATIC, NO FLOW/NO BUBBLES (WSEA10-C, AUPY).

JSA W/ WL, RU RANGER WL, PU, RIH 1.0' 6SPF PERF GUN AND SHOOT HOLES @792.0', POOH, RDMO WL.

CC WELLBORE W/ 80BBLS, 5MIN FLOW CHECK, WELL STATIC.

RU RANGER CMT, BREAK CIRC, PUMP 5BBLS OF FRESH, MIX AND PUMP 266SKS (54.4BBLS) OF CLASS G NEAT 1.15YLD 15.8# CMT TO SURFACE, CMT IN RETURNS, RDMO CMT.

ND BOPS, NU WH AND MASTER VALVE, SHUT WELL IN WITH PTA TAG.

RD RANGER 5031, READY TO MOVE TO THE DILLARD USX AB29-07 IN THE MORNING.

DEBREIF, SDFN.

Corrective Action:

Date:

Workover

Comment: 2026/03/10:
 Plugging Operations; Cementing: Cement-surface.
 2026/03/10: JSA attached as photo to this report.

Workover Contractor: Ranger Energy Services, Rig #5031.
 Cement Contractor: Ranger Energy Services.

Reference:
 Form 6N on file. Notice of Intent to Abandon date: 12/19/2025. Approved.
 Form 42 on file. Notice of MIRU. Start Date: 03/02/2026. Approved.
 Form 42 on file. Notice of Plugging Operations. Start Date: 03/03/2026. Approved.
 Form 17 Brhd test on file. Date: 03/05/2026. Approved.
 Annual Brhd test on file. Date: 04/04/2025.
 Form 27 on file. Remediation Workplan. Date: 01/30/2026. Approved.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Audit Report Synopsis:</p> <p>On TUE 03/10/2026 at approximately 12:45 hrs. I, Bret Evins, conducted an onsite audit at: Operator Name: NOBLE ENERGY INC Location Name: Dillard USX/AB29-02 Location ID: 420817 Well Name(s) & API: Reference: See "Inspected Facilities" section on page 1 of this report. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Cement-surface. Battery: Abandoned. Abandoned Battery SE corner GPS coordinates: 40.544626 / -104.565062 Well GPS coordinates: 40.567925 / -104.504782</p> <p>Routine audit.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	03/16/2026
<p>This is a PLUGGED & ABANDONED WELL / WORKOVER / CEMENTING audit. Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Cement-surface. Battery: Abandoned. Abandoned Battery SE corner GPS coordinates: 40.544626 / -104.565062 Well GPS coordinates: 40.567925 / -104.504782</p>	evinsb	03/16/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719700514	Audit photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7481849