

Replug By Other Operator

Document Number:
404560605

Date Received:
03/10/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Trey Sloan

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (918) 534-6637

Address: 555 17TH STREET SUITE 3700 Fax: _____

City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-06969-00

Well Name: JEFF DROHAN Well Number: 14-1

Location: QtrQtr: NENE Section: 14 Township: 3S Range: 65W Meridian: 6

County: ADAMS Federal, Indian or State Lease Number: _____

Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.795103 Longitude: -104.625183

GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: PDOP Date of Measurement: 02/17/2026

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24		200	200	200	0	VISU
1ST	7+7/8	7	L-80	32	0	221	475	221	0	VISU
OPEN HOLE	7+7/8				200	8327				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 90 sks cmt from 3938 ft. to 3200 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 60 sks cmt from 3200 ft. to 2875 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 50 sks cmt from 1900 ft. to 972 ft. Plug Type: CASING Plug Tagged:
Set 480 sks cmt from 1900 ft. to 254 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 36 sks cmt from 972 ft. to 253 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 105 sacks half in. half out surface casing from 222 ft. to 30 ft. Plug Tagged:
Set 20 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: 01/06/2026 Cut and Cap Date: 02/17/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 42

*Wireline Contractor: KLX Energy Services *Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: G Neat & E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Plugging Procedure Continued:
Set 475 sacks cement form 221 ft. to 0 ft in - Plug Type: Annulus

ECMC Area Engineer was contacted, and a new plan was devised; please see attached correspondence

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

All containment, stormwater BMPs and erosion control measures are adequate to prevent run off from entering surface water.

Operator used secondary containment for all tanks and other liquid containment.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404482540. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404482549.

No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 105 sacks of cement from 222' - 30' with an additional 20 sks of cement at surface.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

The GPS data within the form has been updated to reflect as-drilled well location.

Attached to this form:

- Wireline tickets
- Cement tickets
- Operations summary
- Final P&A WBD
- CBL
- ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
Title: Sr. Regulatory Analyst Date: 3/10/2026 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 3/16/2026

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404560605	FORM 6 SUBSEQUENT SUBMITTED
404560687	CORRESPONDENCE
404560688	WIRELINE JOB SUMMARY
404560689	CEMENT BOND LOG
404564694	WELLBORE DIAGRAM
404564695	OPERATIONS SUMMARY
404564707	CEMENT JOB SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)