

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: [] Intent [X] Subsequent Intent # 404511326

OPERATOR INFORMATION

SELLING OPERATOR INFORMATION

ECMC Operator Number: 88370 Contact Name and Telephone: Name: TODD PIVONKA Address: 360 RANCHO DRIVE, UNIT 504 Phone: (970) 667-9861 City: WINDSOR State: CO Zip: 80550 Email: timkaresources@hotmail.com

BUYING OPERATOR INFORMATION

ECMC Operator Number: 10777 Contact Name and Telephone: Name: Neil Sharp Address: 730 17TH STREET SUITE 999 Phone: (720) 464-7603 City: DENVER State: CO Zip: 80202 Email: nsharp@rampikeresources.com

TRANSFER INFO

Transfer Dates

Form 9 Intent - Anticipated Date of Transfer: 01/16/2026 Form 9 Subsequent - Effective Date of Transfer: s01/16/2026

Confidentiality

Transfer is Confidential: Yes

Financial Assurance

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 0 Form 9 Subsequent - The Buying Operator's Financial Assurance:

SUBSEQUENT LIABILITY

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. [X]

Rule 218.d.(1).D.ii.

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. [X]

Rule 218.d.(1).D.iii.

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii.



SUBMITTAL

OPERATOR COMMENT AND SUBMITTAL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Amber Barnett Email: abarnett@ardorenvironmental.com

Title: Compliance Specialist Date: _____

Wells & Facilities Transferred Summary

1	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OIL WELL	121-09902			RICKIE A WOOD TRUST #1	SESW	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON	FEE	88370	TIMKA RESOURCES LTD					
2	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-		317246	RICKIE A WOOD TRUST-63N51W #17SESW	SESW	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
3	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OFF-LOCATION FLOWLINE	-	480930		RICKIE A WOOD TRUST 2 WELLHEAD LINE	SESW	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
4	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OFF-LOCATION FLOWLINE	-	480931		RICKIE A WOOD TRUST 1 WELLHEAD LINE	SESW	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
5	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OIL WELL	121-10071			RICKIE A WOOD TRUST #2	NWSE	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON	FEE	88370	TIMKA RESOURCES LTD					
6	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-		317262	RICKIE A WOOD TRUST-63N51W #17NWSE	NWSE	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
7	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	INJECTION	121-10088			R.A. WOOD TRUST #3	SWSE	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON	FEE	88370	TIMKA RESOURCES LTD					
8	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-		317264	R.A. WOOD TRUST-63N51W #17SWSE	SWSE	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
9	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	UIC DISPOSAL	-	150413		RICKIE A. WOOD TRUST #3 #	SWSE	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					

	WASHINGTON		88370	TIMKA RESOURCES LTD					
10	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	480561		RICKIE WOOD TRUST INJECTION LINE	SWSE	17	3N	51W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
11	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-		317146	THEURER-FEDERAL-63N52W #28SWNE	SWNE	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
12	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OIL WELL	121-09314			THEURER-FEDERAL #32-28	SWNE	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON	FEDERAL	88370	TIMKA RESOURCES LTD					
13	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	259015		THEURER FEDERAL #	NESW	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
14	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	117788		THEURER FEDERAL 32-28 #	SWNE	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
15	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	117518		THUNDER FEDERAL 32-28 #	SWNE	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
16	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-		317129	THEURER FARMS-63N52W #28SEnw	SEnw	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
17	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OIL WELL	121-09121			THEURER FARMS #22-28	SEnw	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON	FEE	88370	TIMKA RESOURCES LTD					
18	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	480934		THEURER FEDERAL 32-28 WELLHEAD LINE	SEnw	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					

	WASHINGTON		88370	TIMKA RESOURCES LTD					
19	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	480935		THEURER FARMS #22-28 WELLHEAD LINE	SENW	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
20	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	117730		THEURER FARMS 22-28 #	SENW	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
21	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	119604		THEURER FARNS 22-28 #	SENW	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
22	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-		317294	THEURER-63N52W #28NESW	NESW	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					
23	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	INJECTION	121-10444			THEURER #1-B	NESW	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON	FEE	88370	TIMKA RESOURCES LTD					
24	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	UIC DISPOSAL	-	159174		THEURER #1-B #	NESW	28	3N	52W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WASHINGTON		88370	TIMKA RESOURCES LTD					

Incidents Transferred Summary

< No row provided >

Related Wells & Facilities Not Transferred Summary

< No row provided >

Related Incidents Not Transferred Summary

< No row provided >

Wells & Facilities Proposed Not Transferred Summary

< No row provided >

Incidents Proposed Not Transferred Summary

< No row provided >

ATTACHMENT LIST

Att Doc Num	Name
404516056	EDD-S-WELLS-FACILITIES-TRANSFERRED
404523882	FORM 9 SUBSEQUENT ATTESTATION
404523897	BUYER NOTIFIED LOCAL GOVT ATTESTATION

Total Attach: 3 Files

COA Type**Description**

	<p>Buying operator (Rampike Resources LTD), ("Buyer") will comply with Rule 218.b. (5).A.iii.aa requiring replacement of Selling Operator, (Timka Resources LTD) ("Selling"), existing Single Well Financial Assurance in the amount of \$99,818.20. The replacement Financial Assurance contribution total will be in addition to the Form 3A – Financial Assurance total Adjusted Financial Assurance Amount, and will be due and made part of the Form 3A – Financial Assurance submission. The Form 3A submission and total Adjusted Financial Assurance Amount is due as soon as practicable but no later than within 90 days of the Form 3 – Financial Assurance Plan approval date. This will result in Buyer entering and allocating new and existing instruments within the Form 3A – Financial Assurance to fully fund both the total Financial Assurance Plan Amount as reflected for Buyer initial contribution year and the Selling replacement Financial Assurance contribution amount. This will include the calculated Form 3 – Financial Assurance Plan initial Contribution Amount, Buyer currently held existing Active amount of \$48,000.00, in addition to the missed 7/1/2025 contribution of \$8,000.00 that is past due as of this date. In addition to the corrected balance requiring replacement as per Rule 218.b(5).A.iii related to transferred assets on 404206993 corrected to \$42,616.28, and transferred assets on 404462328 corrected amount of \$102,279.07, as per email dated 12/12/2025, and including 0.00 due for transferred assets on 404468997 due to Selling Operator failure to update their FA Plan after purchase of the transferred well from Colton, thus having no contributed funds at the time of that transfer, all in addition to the \$99,818.20 stated above for Selling Single Well Financial Assurance contributed balance as of the date of the Form 9 transfer. Resulting amount due in addition to the new Form 3 - Financial Assurance Plan and the subsequently required 3A to be Buying Operator's total require Plan balance of \$56,000, plus transfer replacement total of \$244,713.55.</p>
	<p>Buying and Selling Operators are to work collectively to ensure all Production is properly reported.</p>
	<p>Buying Operator must file a Form 10 within 30 calendar days of the date of this approval.</p>
	<p>The BUYING Operator must file an updated Form 3, Financial Assurance Plan, within 7 calendar days of Form 9 approval.</p>
4 COAs	

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	Matter reviewed with Manager Mike Leonard for path forward on the 3 Form 3's required being rolled into one to have met the COA's for all the Form 9 transfer events.	03/13/2026
Total: 1 comment(s)		