

FORM  
5A  
Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
404172386

Date Received:  
05/28/2025

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, will be submitted by the Operator within thirty (30) days after the operations listed in Rule 416.a. The Operator will report the details of any Stimulation performed including, but not limited to, Hydraulic Fracturing Treatment and acidizing Stimulation. In order to resolve completed interval information uncertainties, the Director may require an Operator to submit further information in an additional Form 5A.

1. ECMC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 555 17TH STREET SUITE 3700  
City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick  
Phone: (303) 2947806  
Fax: \_\_\_\_\_  
Email: ewinick@civiresources.com

5. API Number 05-005-07570-00

6. County: ARAPAHOE

7. Well Name: GRIMM MOTOCROSS 4-65  
Well Number: 24 2A3AUH

8. Location: QtrQtr: Lot 1 Section: 19 Township: 4S Range: 64W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

10. If Directional, footage at Top of Prod. Zone: 1708 Feet FNL 405 Feet FEL  
Sec: 24 Twp: 4S Rng: 65W

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 02/25/2025 End Date: 03/06/2025 Date this Formation was Completed: 04/02/2025

Perforations Top: 8098 Bottom: 16179 No. Holes: 2230 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara Frac'd with 49 stage plug and perf:  
9343753 total pounds proppant pumped: 0 pounds 40/70 mesh; 9343753 pounds 100 mesh;  
393599 total bbls fluid pumped: 372765 bbls gelled fluid; 17334 bbls fresh water and 3500 bbls 15% HCl Acid.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 393599 Max pressure during treatment (psi): 9398

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 3500 Number of staged intervals: 56

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Recycled Produced Water Alternative used in treatment (bbls): \_\_\_\_\_

Fresh water used in treatment (bbl): 17334 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9343753

**Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)**

### Test Information:

04/12/2025 Hours: 24 Bbl oil: 459 Mcf Gas: 324 Bbl H2O: 1550

Calculated 24 hour rate: Bbl oil: 459 Mcf Gas: 324 Bbl H2O: 1550 GOR: 706

Test Method: DISPOSAL Casing PSI: 1222 Tubing PSI: 1395 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7597 Tbg setting date: 03/23/2025 Packer Depth: 7596

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1708 FNL & 405 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Elaine Winick

Title: Completions Tech Date: 5/28/2025 Email: ewinick@civiresources.com

### ATTACHMENT LIST

Att Doc Num	Name
404172386	FORM 5A SUBMITTED
404219453	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Permitting review complete and task passed. • Corrected Top of Prod. Zone footages on Well Information tab per operator comment on Submit tab.	03/12/2026
Permit	Returned to draft 5/28/2025 per operator request; incorrect TD on wellbore diagram.	05/28/2025

Total: 2 comment(s)