

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/10/2026

Submitted Date:

03/12/2026

Document Number:

720900625

FIELD INSPECTION FORM

Loc ID 303462 Inspector Name: Vance, Jessie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

- 20 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253148	WELL	PR	03/07/1985	GW	125-07025	PROBASCO 1-10	PR

General Comment:

[This is a training developmental inspection/audit. The scout card and forms have been reviewed.](#)

Location			
Lease Road:			
Type	Access		
comment:	Gravel 2 track		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Production water sign at tank		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign at wellhead		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Adequate		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	TRASH		
Comment:	Misc trash on around pumping unit		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Wire panels around all equipment		
Corrective Action:			Date:
Equipment:			
Type: Vertical Separator	# 6		corrective date
Comment:	50% buried VGS		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Jensen unit, soil staining at wellhead		
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:	Telemetry equipment by meter sheds, Electrical panel by wellhead		

Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:	Central meter run, plug missing on downstream		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Bellows meter for domestic use		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		40.237510,-102.497180
Comment:	150 BBL tanks				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 253148 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment: No issues at time of inspection

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 253148 Type: WELL API Number: 125-07025 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, Shared on location central meter run and tank for (Probasco 1-10, 2-10, 2-11, 3-10, and 4-10), meter calibrated 10-22-21

Corrective Action: Calibrate gas metering equipment annually to comply with rule 430.d.(1).

Date: 04/21/2026

BradenHead

Date of Last Brhd Test: 01/19/2026 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Forms are up to date

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			
Comment: In Grass, location has some erosion by wellhead leading off site from what appears to be rain						Date: _____
Corrective Action: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
ECMC Audit Report Summary On 3-9-2026, at approximately 12:37pm, Inspector Jessie Vance conducted an on-site Audit at the following location: Location: Probasco 1-10 Operator: Own Resources API: 05-125-07025 County: Yuma During the audit, the following possible compliance issues were identified: Meter not calibrated annually: Meter appears to be calibrated last on 10-22-21, calibrate gas metering equipment annually to comply with rule 430.d.(1). CA date of 4/21/26 A follow-up audit is scheduled to ensure that the compliance issues have been rectified to comply with ECMC rules.	vancej	03/10/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720900629	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7477252