

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/05/2026

Submitted Date:

03/05/2026

Document Number:

716302002

FIELD INSPECTION FORM

Loc ID 308029 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10758
Name of Operator: OGRIS OPERATING LLC
Address: PO BOX 53467
City: MIDLAND State: TX Zip: 79710

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
B WARD, GIENA		gward@ogrisop.com	All Inspections
BACA, DAVE	719-859-4066	dbaca@ogrisop.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260246	WELL	PR	08/10/2011	CBM	071-07412	APACHE CANYON 18-15V	PR
268875	PIT		07/29/2003		-	APACHE CANYON 18-15V	

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	PHOTO 5: OILY WASTE IN PRIME MOVER ENGINE SKID WITHOUT WILDLIFE PROTECTION SCREENS OR NETTING APPEARS TO BE FROM LEAKING EQUIPMENT.		
Corrective Action:	DRAIN OILY WASTE REPAIR ALL LEAKS AND REMOVE IMPACTED SOIL PER RULE 1002..(2).D & 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181. 24 HOURS TO REMOVE OILY WASTE OR INSTALL WILDLIFE PROTECTION, 30 DAYS TO REPAIR LEAKING EQUIPMENT. FILE AN FIRR AFTER ALL ISSUES ARE ADDRESSED, SHOW PROOF OF LEAK REPAIRS IF POSSABLE.		Date: <u>04/06/2026</u>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume		corrective date
Type: Gas Meter Run	# 1			
Comment:	CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.			
Corrective Action:				Date:
Type: Vertical Separator	#			
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:				
Corrective Action:				Date:
Type: Progressive Cavity	# 1			
Comment:				
Corrective Action:				Date:
Type: Compressor	# 1			
Comment:	A MULTI WELL FORM 4 VACUUM SUNDRY IS ON FILE ON THE APACHE CANYON 2-4 I HAVE ATTACHED THAT SUNDRY TO THIS INSPECTION.			
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:				Date:

Type: Other	# 1		
Comment:	30 BBL PRODUCED WATER TANK. PHOTO: GUAGE HATCH MUST BE CLOSED AT ALL TIMES.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	IS ACCESSABLE		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 260246 Type: WELL API Number: 071-07412 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 11/19/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: FORM 4 BRADENHEAD SUNDRY #402739321 IS ON FILE

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 268875 Type: PIT API Number: - Status: _____ Insp. Status: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:
 Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 268875 Lat: 37.079957 Long: -104.927799
 Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:
 Liner Type: _____ Liner Condition: _____
 Comment:
 Corrective Date: _____

Fencing:
 Fencing Type: None Fencing Condition: _____
 Comment:
 Corrective Date: _____

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment:
 Corrective Date: _____
 Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES
 Comment:
 Corrective Date: _____

ECMC Comments

Comment	User	Date
ECMC Inspection Report Summary Date: 3/5/2026 Time: 12:11 Operator: Ogris Operating LLC.10758 Location: APACHE CANYON 18-15V API# 05-071-07412 County: Las Animas County. While there, I ECMC staff performed a field audit of the scout card, related documents and the location. During the audit the following possible compliance issues were observed: OILY WASTE, RULE 1002..(2).D & 1002.f.(2)B, 3/6/2026. GUAGE HATCH OPEN OF TANK. A follow-up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.	beardslt	03/05/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404568248	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7469847
716302003	FORM 4 VACUUM SUNDRY	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7469842
716302004	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7469843