

State of Colorado
Energy & Carbon Management Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404568832

Date Received:

03/06/2026

Spill report taken by:

LONGWORTH, MIKE

Spill/Release Point ID:

493429

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: GRAND RIVER GATHERING LLC	Operator No: 10403	Phone Numbers
Address: 910 LOUISIANA ST STE 4200		Phone: (832) 930-6527
City: HOUSTON State: TX Zip: 77002		Mobile: ()
Contact Person: Ofelia Galvan		Email: ofelia.galvan@summitmidstream.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404568832

Initial Report Date: 03/06/2026 Date of Discovery: 03/05/2026 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENE SEC 21 TWP 6S RNG 93W MERIDIAN 6

Latitude: 39.512939 Longitude: -107.771375

Municipality (if within municipal boundaries): County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: PIPELINE Facility/Location ID No _____
 Spill/Release Point Name: H21 LP Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): 0
Estimated Other E&P Waste Spill Volume(bbl): Unknown	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Suspected natural gas leak from low pressure line. Volume unknown.

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: Sunny 60 degrees
 Surface Owner: FEE Other(Specify): QB Energy Operating LLC

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During routine corrosion testing on 3/5/2026, auditory sounds indicating the possibility of a gas leak were discovered at the pipeline pig launcher. After determining that there was an active release, the pipeline was isolated, de-pressurized and is inactive pending further investigation. The area around the pipeline will have to be excavated to determine the source of the suspected gas leak and investigate any impacts to surrounding soils. The root cause of this release is still under investigation. Corrective actions are being determined and will be updated as necessary in a Supplemental Form 19.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/5/2026	QB Energy Operating LLC		-	Operations notified at time of discovery
3/6/2026	CO River Fire Protection	Orrin Moon	-(970) 947-2930	Left voicemail at 12:16 pm
3/6/2026	Colorado Parks and Wildlife		-(970) 635-1243	CPW representative notified via phone 12:15pm

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
Residence or Occupied Structure: _____ Livestock: _____
Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? _____
Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply: <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

During routine corrosion testing on 3/5/2026, auditory sounds indicating the possibility of a gas leak were discovered at the pipeline pig launcher. After determining that there was an active release, the pipeline was isolated, de-pressurized and is inactive pending further investigation. The area around the pipeline will have to be excavated to determine the source of the suspected gas leak and investigate any impacts to surrounding soils. The root cause of this release is still under investigation. Corrective actions are being determined and will be updated as necessary in a Supplemental Form 19.

There are no groundwater wells within a quarter mile of the release. Depth to groundwater is unknown at this time. If groundwater is encountered at this location, an additional notification will be made to ECMC. No High Priority Habitats or wetlands have been identified within a quarter mile of the release. The closest surface water is the Last Chance Ditch located 2000' to the north.

No other potential receptors have been identified within a quarter mile of the location at this time.
See attached Figure 1 for site location.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Nickolas Yourd
 Title: Project Manager Date: 03/06/2026 Email: summitteam@entradainc.com

COA Type	Description
1 COA	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

ATTACHMENT LIST

Att Doc Num	Name
404568832	SPILL/RELEASE REPORT(INITIAL)
404570042	PHOTO DOCUMENTATION
404570148	SITE MAP
404575095	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the ECMC Western Integrity Inspector, Mike Longworth at (970) 812-7644 or michael.longworth@state.co.us	03/06/2026

Total: 1 comment(s)