

Document Number:
 404574277

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 96850 Contact Name: Jeff Kirtland
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 2931469
 Address: 1058 COUNTY ROAD 215 Fax: _____
 City: PARACHUTE State: CO Zip: 81635 Email: jeff.kirtland@flywheelenergy.com

For "Intent" 24 hour notice required, Name: Popejoy, Dusty Tel: (720) 822-1471
 ECMC contact: Email: dusty.popejoy@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-10907-00
 Well Name: FEDERAL RGU Well Number: 23-6-297D
 Location: QtrQtr: NESW Section: 6 Township: 2S Range: 97W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: COC62046
 Field Name: SULPHUR CREEK Field Number: 80090

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.904700 Longitude: -108.325391
 GPS Data: GPS Quality Value: 3.7 Type of GPS Quality Value: _____ Date of Measurement: 05/13/2007

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 260
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Parted casing at 4922'-4662'. Casing fish top 4862'.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE	11011	11140			
CORCORAN	11182	11470			
SEGO	11545	11801			
WILLIAMS FORK - CAMEO	7780	10719			

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	18	N/A	N/A	0	80	135	80	0	VISU
SURF	14+3/4	9+5/8	J-55	36	0	3252	1875	3252	0	VISU
1ST	7+7/8	4+1/2	N-80	11.6	0	11900	1940	11900	5200	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3410 with 2 sacks cmt on top. CIBP #2: Depth 250 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 18 sks cmt from 4912 ft. to 4862 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 44 sks cmt from 1416 ft. to 1216 ft. Plug Type: CASING Plug Tagged:
 Set 91 sks cmt from 255 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4837 ft. with 64 sacks. Leave at least 100 ft. in casing 4662 CICR Depth
 Perforate and squeeze at 3402 ft. with 23 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 1416 ft. with 15 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 91 sacks half in. half out surface casing from 3402 ft. to 3102 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 TEP Rocky Mountain LLC (TEP) respectfully requests approval to P&A the subject well. Included with this Form 6 NOI-A is the CPW consult, current WBD, proposed WBD, and proposed procedure.
 Plugging Procedure continued:
 Parted casing at 4922'-4662'. Casing fish top 4862'. Retainer to be set at 4662'.
 Additional Notes:
 Conductor casing grade and weight unavailable.
 Operator casing record reflects Drilling Completion Report Doc ID 1913707

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Blythe Befus

Title: Sr Regulatory Analyst

Date: _____

Email: Progressive@flywheelenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404574281	WELLBORE DIAGRAM
404574283	PROPOSED PLUGGING PROCEDURE
404574285	OTHER
404574847	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)