

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/25/2026

Submitted Date:

03/02/2026

Document Number:

714202713

**FIELD INSPECTION FORM**

Loc ID 319203 Inspector Name: Santistevan, Brittani On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
18 Number of Comments  
4 Number of Corrective Actions  
 Corrective Action Response Requested

**Operator Information:**  
 ECMC Operator Number: 46290  
 Name of Operator: KP KAUFFMAN COMPANY INC  
 Address: 1700 LINCOLN ST STE 4550  
 City: DENVER State: CO Zip: 80203

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		cogcc@kpk.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418033	WELL	PR	12/01/2017	OW	123-31819	SRC Pratt 34-29D	PR
418034	WELL	PR	12/01/2017	GW	123-31820	SRC Pratt 43-29D	PR
418035	WELL	PR	11/01/2022	GW	123-31821	SRC Pratt 29TD	PR
418036	WELL	PR	11/01/2022	GW	123-31822	SRC Pratt 29XD	PR
421226	WELL	PR	02/01/2025	OW	123-32857	SRC Pratt 29PD	PR
421239	WELL	PR	02/01/2025	OW	123-32862	SRC Pratt 33-29D	PR

**General Comment:**  
 THIS IS AN INSPECTION IN RESPONSE TO A COMPLAINT.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type			
Comment:			
Corrective Action:			Date:
Type	WEEDS		
Comment:	it appears to be dead, overgrown vegetation around potential ignited sources. See attached photos.		
Corrective Action:	All combustible materials and fire hazards located within the vicinity of potential ignition sources—including ECDs, separators, wellheads, and production tanks—must be removed from the site within 24 hours per Rule 610.		Date: <u>02/26/2026</u>
Type	WEEDS		
Comment:	It appears to be dead, overgrown vegetation on various areas of location. See attached photos.		
Corrective Action:	Comply with Rule 606.		Date: <u>03/11/2026</u>
Type	OTHER		
Comment:	It appears to be stained soil at wellheads. See attached photo.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002..(2).D.		Date: <u>03/11/2026</u>

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	SEPARATOR		
Comment:	6' vertical metal fence		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	6' vertical metal fence		
Corrective Action:			Date:
Type	IGNITOR/COMBUSTOR		
Comment:	6' vertical metal fence		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	6' vertical metal fence appears to be in disrepair. See attached photo.		
Corrective Action:	Repair fencing to comply with Rule 603.h		Date: <u>04/04/2026</u>

<b>Equipment:</b>			corrective date
Type: Emission Control Device	# 4		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 6		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	7	300 BBLs	STEEL AST		40.017400,-105.022800	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	
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Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 418033 Type: WELL API Number: 123-31819 Status: PR Insp. Status: PR

**Producing Well**

Comment: Pr; it appears the valves are in an open position.

Corrective Action:  Date:

**BradenHead**

Date of Last Brhd Test: 01/29/2025 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: 0

Comment: SUBMIT REPORTS

Corrective Action:  Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 418034 Type: WELL API Number: 123-31820 Status: PR Insp. Status: PR

**Producing Well**

Comment: Pr; it appears the valves are in an open position.

Corrective Action:  Date:

**BradenHead**

Date of Last Brhd Test: 04/29/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: 0

Comment:

Corrective Action:  Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 418035 Type: WELL API Number: 123-31821 Status: PR Insp. Status: PR

**Producing Well**

Comment: Pr; it appears the valves are in an open position.

Corrective Action:  Date:

**BradenHead**

Date of Last Brhd Test: 06/27/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: 0

Comment:

Corrective Action:  Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 418036 Type: WELL API Number: 123-31822 Status: PR Insp. Status: PR

**Producing Well**

Comment: Pr; it appears the valves are in an open position.

Corrective Action:  Date:

**BradenHead**

Date of Last Brhd Test: 07/29/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421226 Type: WELL API Number: 123-32857 Status: PR Insp. Status: PR

**Producing Well**

Comment: Pr; it appears the valves are in an open position.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 04/22/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421239 Type: WELL API Number: 123-32862 Status: PR Insp. Status: PR

**Producing Well**

Comment: Pr; it appears the valves are in an open position.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 09/30/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**ECMC Comments**

Comment	User	Date
<p>ECMC Audit Report Summary                      WEATHER CONDITIONS: sunny, dry ground.                      On Wednesday, February 25, 2026 at approximately 10:00, I, Inspector Brittani Santistevan, conducted an on-site inspection at SRC PRATT 34-29D (KP Kauffman Company, INC), at location ID: 319203 in WELD Colorado.                      While there, I observed a producing facility.                      During this inspection the following possible compliance issues were observed:                      1. It appears to be stained soil at wellheads. Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002..(2).D. (Corrective Action Date: March 11, 2026) See attached photo #15, 17, 21.                      2. It appears to be dead, overgrown vegetation on multiple areas of the location. Remove to comply with Rule 606. (Corrective Action Date: March 11, 2026) See attached photos #2-5, 11.                      3. It appears to be dead, overgrown vegetation around potential ignited sources. All combustible materials and fire hazards located within the vicinity of potential ignition sources—including ECDs, separators, wellheads, and production tanks—must be removed from the site within 24 hours per Rule 610. (Corrective Action Date: February 28, 2026) See attached photos #6, 7, 19.                      4. It appears that the fencing surrounding the wellheads are in disrepair. Repair or re-install fencing to comply with Rule 603.h. (Corrective Action Date: April 4, 2026) See attached photo #11, 12, 13, 18, 22.</p> <p>A follow up on this site audit needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.                      This is a summary of the audit report.</p>	santistb	03/02/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404562052	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7464892">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7464892</a>
714202715	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7464890">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7464890</a>