

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/25/2026

Submitted Date:

03/01/2026

Document Number:

708908594

FIELD INSPECTION FORM

Loc ID 335463 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 38 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286500	WELL	PR	05/01/2009	GW	045-12686	PUCKETT 31A-24D	PR
286516	WELL	SI	06/01/2025	GW	045-12693	PUCKETT 42A-24D	SI
286517	WELL	PR	05/01/2009	GW	045-12692	PUCKETT 41C-24D	PR
286519	WELL	PR	06/01/2025	GW	045-12691	PUCKETT 41B-24D	SI
286522	WELL	PR	11/27/2008	GW	045-12690	PUCKETT 41A-24D	PR
286530	WELL	PR	06/01/2025	GW	045-12689	PUCKETT 31C-24D	PR
290865	WELL	PR	04/01/2023	GW	045-14209	PUCKETT 41D-24D	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location			
Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type OTHER		
Comment:	Sign on spur road near entrance to location		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:	Methanol tank lacks operator contact info & 911, additionally tank labeled with previous operator name 2nd Methanol tank lacks operator name & 911 Emergency # & contents illegible on plastic produced water tank, additionally label has previous operators name		
Corrective Action:	Comply with CECMC Rule 605		Date: 03/31/2026
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
	Type TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Type	OTHER		
Comment:	Methanol tanks - hog panels & cattle panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		
Corrective Action:			Date:
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:	<p>1 marked deadman</p> <p>1 unmarked deadman - please refer to photo log</p> <p>All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.</p>		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Plow truck		
Corrective Action:			Date:
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Rig heater		
Corrective Action:			Date:

Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rule 602		Date: 03/08/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	PLASTIC AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	220 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate			
Comment:	Separate containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate			

Comment: Separate containment						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	1	400 BBLS	HEATED STEEL AST		,		
Comment: Tank equipped with telemetry						Date:	
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment: Centralized containment						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	400 BBLS	STEEL AST		,		
Comment: Tank equipped with telemetry						Date:	
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment: Centralized containment						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
METHANOL	1	<50 BBLS	STEEL AST		,		
Comment:						Date:	
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)	500 gal						
Other (Type)							
<u>Berms</u>							

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:		Separate containment			
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 286500	Type: WELL	API Number: 045-12686	Status: PR
Insp. Status: PR			
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 286516	Type: WELL	API Number: 045-12693	Status: SI
Insp. Status: SI			
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: Shut In - Last Produced May 2025			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 286517	Type: WELL	API Number: 045-12692	Status: PR
Insp. Status: PR			
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 286519	Type: WELL	API Number: 045-12691	Status: PR
Insp. Status: SI			
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: Shut In			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 286522	Type: WELL	API Number: 045-12690	Status: PR
Insp. Status: PR			
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 286530	Type: WELL	API Number: 045-12689	Status: PR
Insp. Status: PR			
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 290865	Type: WELL	API Number: 045-14209	Status: PR
Insp. Status: PR			
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Berms				
		Culverts				
Gravel						Sparse to none
		Compaction				Light compaction in sections
		Rip Rap				
		Retention Ponds				
Compaction						Light compaction
		Gravel				Sparse to none
		Check Dams				
		Sediment Traps				
		Drains				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 02/25/2026 at approximately 13:14 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC PUCKETT 31A-24D (MESA 6 697) Pad Location # 335463 in Garfield County Colorado. Please refer to inspection/audit 707801176 conducted on 10/15/2024, 3 of 4 previous corrective actions have been completed. Unable to verify status of CA for open holes on location due to snow. Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management Area & in close proximity to Density/NSO Habitat areas. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Signs/Marker - Multiple tanks lack required information - Comply with Rule 605 with a CA date of 03/31/2026 2. Equipment - Flowline heating insulation open ended/wildlife hazard - Comply with Rule 605 with a CA date of 03/08/2026 <p>Comments -</p> <p>Equipment - 1 Unmarked deadman</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	03/01/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404561788	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7464696
708908595	Inspection/Audit 708908594 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7464694
708908597	Inspection/Audit 708908594 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7464695