



<b>Customer Name:</b> Chevron-DJ Basin	<b>Date:</b> 2026-01-08	<b>Pluggers Unit No.:</b> Rig 14	<b>API:</b> 05-123-32797	<b>RRC Job No.:</b>	<b>AFE/PO No.:</b>
<b>Lease and Well No.:</b> DECHANT 3-19HZ	<b>Company Representative:</b> Dallas Russell		<b>Superintendent:</b> Alvaro Lozano		<b>Supervisor:</b> Jafet Jimenez Mendez
<b>County:</b> WELD	<b>State:</b> CO		<b>Latitude:</b> 40.117720		<b>Longitude:</b> -104.601550

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Pressure bleed off. Nipple up bop. Rig up work floor. Service & start equipment.
07:00 AM	07:15 AM	Check pressure on well. Tubing 150 psi, Casing 500 psi, BH 0 psi. Check and test ground cables with OHM meter.
07:15 AM	08:15 AM	DJPumping: Blow down well completely prior to pumping.
08:15 AM	08:45 AM	RU pump line to Tubing. Pump 35 BBLs Total
08:45 AM	09:30 AM	Remove top of wellhead. NU BOP. 10K to 5K flange was used .
09:30 AM	10:00 AM	RU workfloor and Tubing Equipment
10:00 AM	10:15 AM	Pressure test BOP (Pipe Rams) and connection on wellhead. Result Good . (Good/Fail)
10:15 AM	10:45 AM	RU pump line to Casing. Pump 40 BBLs Total
10:45 AM	12:00 PM	(TOH/TH) TOOH w/ tubing: 90 joint(s) count, 2.375" size tubing. tubing for A-Sand plug .
12:00 PM	12:30 PM	Review JSA. Hold Safety Meeting. Topic: Update JSA faith upcoming steps.
12:30 PM	02:15 PM	TOH and LD Tubing: size 2.375" count 152 joints & (2) 10' subs
02:15 PM	02:45 PM	HSM and JSA. RU JMR WL.
02:45 PM	03:30 PM	PU 7.000" (CIBP/CICR) CIBP. RIH and set at 6233' ft. POH and LD setting tool. 50' above liner top .
03:30 PM	04:15 PM	Plug # 1 (liner top): RIH with dump bail, 2 sxs total. 15.8 ppg, 1.15 yield, 2.3 cuft, .40 bbl slurry, Class G Cement, mix factor 5 , PH 7 , chloride 0 . Water Temp 72 degrees. From 6,233 ft to 6,213 ft. ETOC. 6,213' .
04:15 PM	04:30 PM	Rig down Wireline.
04:30 PM	05:00 PM	RU pump line to Casing w/ 50 BBLs. Pressure up plug to 1500 for 15 minutes. Result Good .(Good/Fail)
05:00 PM	05:15 PM	Drain and winterize equipment
05:15 PM	05:30 PM	SIW. Clean and Secure Location. SDFD
05:30 PM	06:30 PM	Travel from location to JMR's Yard.

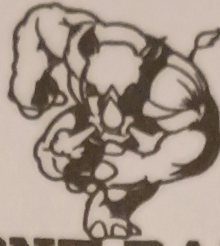
On Turnkey Charges				
Description	Qty	Units	Rate	Total
CHV 460 Base Beam	1.00	Day	\$0.00	\$0.00
CHV 100 Supervisor Travel Mileage	48.00	Miles	\$0.00	\$0.00
CHV 101 Rig Rate	13.00	Hour	\$0.00	\$0.00



<b>Customer Name:</b> Chevron-DJ Basin	<b>Date:</b> 2026-01-09	<b>Plugger Unit No.:</b> Rig 14	<b>API:</b> 05-123-32797	<b>RRC Job No.:</b>	<b>AFE/PO No.:</b>
<b>Lease and Well No.:</b> DECHANT 3-19HZ	<b>Company Representative:</b> Dallas Russell		<b>Superintendent:</b> Alvaro Lozano		<b>Supervisor:</b> Jafet Jimenez Mendez
<b>County:</b> WELD	<b>State:</b> CO	<b>Latitude:</b> 40.117720		<b>Longitude:</b> -104.601550	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Performed wireline JSA, pipe handling. Service & start equipment.
07:00 AM	08:00 AM	DJ Safety: Performed chevron orientation in the morning with JMR safety
08:00 AM	08:30 AM	Check pressure on well. Tubing N/A psi, Casing 40 psi, BH 0 psi. Check and test ground cables with OHM meter.
08:30 AM	08:45 AM	HSM and JSA. RU JMR WL.
08:45 AM	09:30 AM	PU 7.000" (CIBP/CICR) CIBP. RIH and set at 2,817 ft. POH and LD setting tool. A-Sand coverage .
09:30 AM	10:00 AM	PU 1 ft 6 spf gun RIH. Perforate @ 1,040 ft. POH and LD gun. surface holes. Rig down after circulation.
10:00 AM	11:00 AM	Rig up pump hose to Casing and return line to surface. Pump 100 BBLs until good returns clean.
11:00 AM	12:15 PM	(TOH/TIH) TIH w/ tubing: 73 joint(s) count, 2.375" size tubing. A sub was added to tag plug .
12:15 PM	12:45 PM	Review JSA. Hold Safety Meeting. Topic: Review JSA for upcoming steps..
12:45 PM	01:00 PM	Plug #2 (A-Sand coverage) Mixed and pumped 20 sxs total, 15.8 ppg, 1.15 yield= 23 cuft. Slurry 4.09 BBLs, Class G cement, Mix Factor 5 , PH 7 , Chloride 0 . Water temp 78 degrees. From 2,817 ft to 2,717 ft ETOC. Displaced with 10.5 BBLs.
01:00 PM	02:30 PM	TOH and LD Tubing: size 2.375" count 73 joints & subs
02:30 PM	03:00 PM	Inflow test (A-Sand) no pressure or flow.
03:00 PM	04:00 PM	Plug #3 (Surface) Mixed and pumped 374 sxs total, 15.8 ppg, 1.15 yield= 430.1 cuft. Slurry 63.69 BBLs, Class G cement, Mix Factor 5 , PH 7 , Chloride 0 . Water temp 78 degrees. From 1,040 ft to 0 ft ETOC. Displaced with N/A BBLs.
04:00 PM	04:30 PM	Rig down tongs, remove handrails, rig down workfloor.
04:30 PM	05:00 PM	Inflow test (A-Sand) no pressure or flow
05:00 PM	05:15 PM	Drain and winterize equipment
05:15 PM	05:30 PM	SIW. Clean and Secure Location. SDFD
05:30 PM	06:30 PM	Travel from location to JMR's Yard.

On Turnkey Charges				
Description	Qty	Units	Rate	Total
CHV 460 Base Beam	1.00	Day	\$0.00	\$0.00
CHV 100 Supervisor Travel Mileage	48.00	Miles	\$0.00	\$0.00
CHV 101 Rig Rate	13.00	Hour	\$0.00	\$0.00



# FRONT RANGE

HYDRO-BANDITS SERVICES LLC

28188 COUNTY ROAD 62

KERSEY, CO

970-534-0969

## CEMENT TOP OFF DOCUMENTATION

WELL NAME: Dechant 3-19H2

WELL API: 05-123-37797

TAG DEPTH: PRODUCTION: 19ft / SURFACE: Full

NIGHTCAP: \_\_\_\_\_

NUMBER OF CEMENT BAGS ADDED: (47LB) BAGS

PRODUCTION: 6 SURFACE: Full

NIGHTCAP: \_\_\_\_\_

CREW LEAD: Martin Garcia

DATE: 2/5/26

### PRESSURE TEST

PRODUCTION CASING: PSI: 0 / FLOW: 0

SURFACE CASING: PSI: 0 / FLOW: 0

NIGHTCAP CASING: PSI: \_\_\_\_\_ / FLOW: \_\_\_\_\_