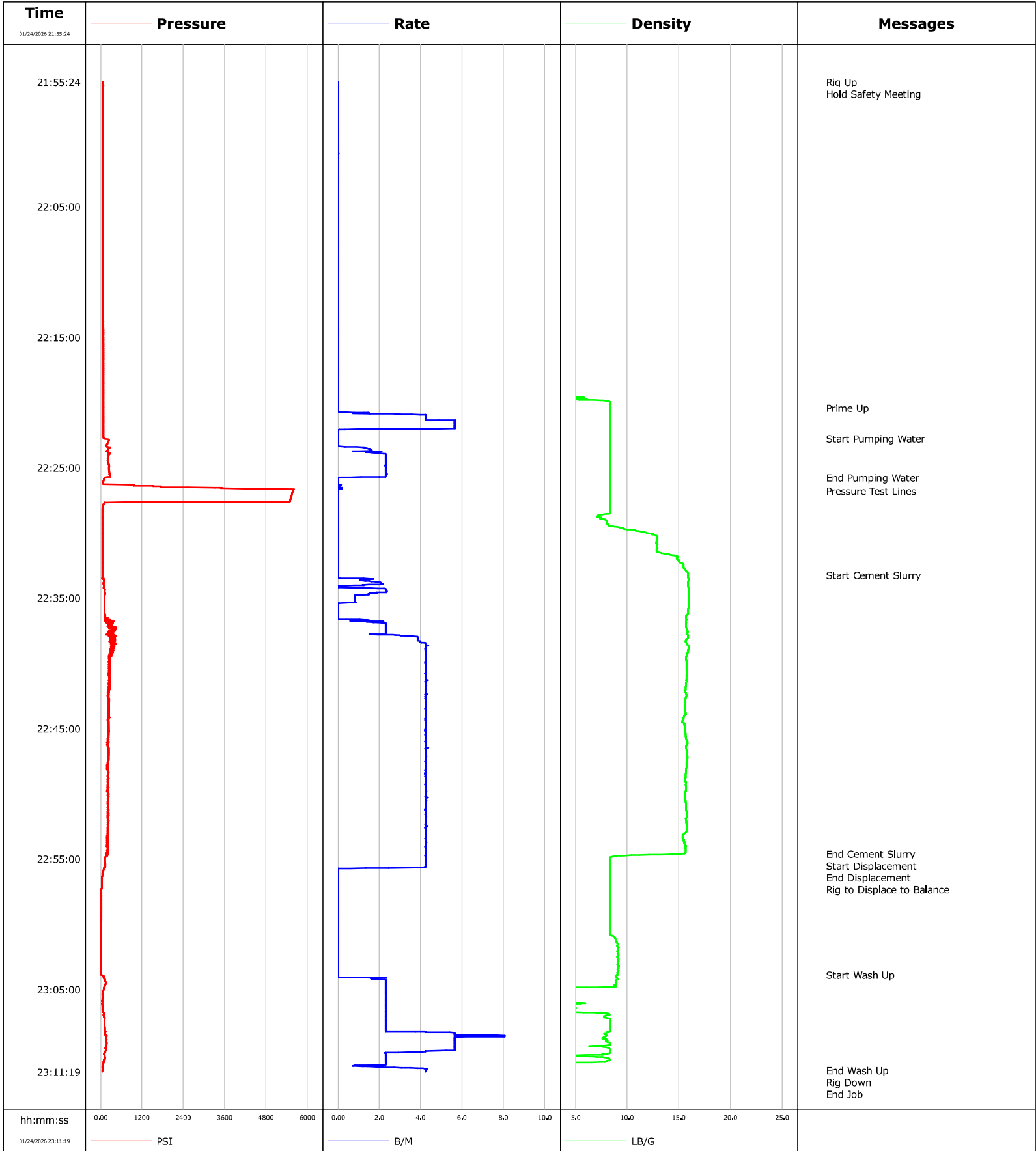


Well	Zimbelman 1	Client	Oxy
Field	DJ	SIR No.	A.1063462.11.22
Engineer	Matt Leiker	Job Type	Nio Plug
Country	United States	Job Date	01-24-2026



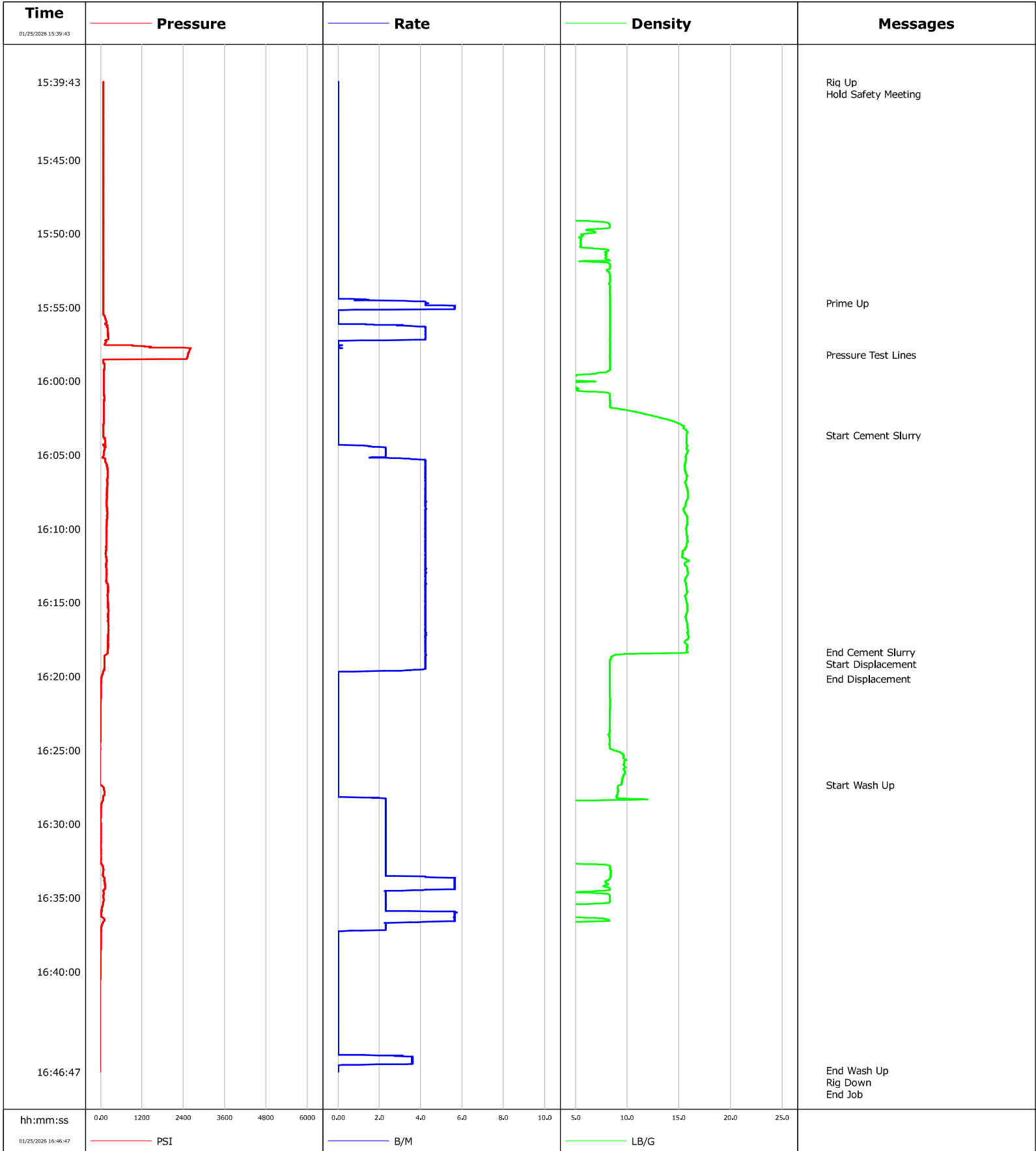
				Customer Oxy			Job Number A.1063462.11.22		
Well Zimbelman 1		Location (legal)			Schlumberger Location		Job Start Jan/24/2026		
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD ft	Well TVD ft		
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal		
Well Master 0067577311		API/UWI 05-123-08384							
Rig Name Ensign 122	Drilled For Oil	Service Via Land		Casing/Liner					
				Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class Old	Well Type Workover							
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing	Job Type Nio Plug			D	6086.0	4.5	16.6		
				0,0	0,0	0,0			
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 4 1/2" IF DP pin		Perforations/Open Hole					
				Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
Service Instructions Pressure Test : 5000 psi Estimated BOC = 6086' ; Estimated TOC = 5453' Cement Type Density = Niobrara @ 15.8 ppg Volume = 76.3 bbl ; Sacks = 280 Yield = 1.53 ft ³ /sk ; GPS = 6.329 Water: Temp 60 ; CI <500 ; pH 7 D907 (G Cement)= 94 lbs/sk BWOB /// D030 (Silica) = 35% BWOB D800 (Retarder) = .3% BWOB /// D065 (Dispersant) = .2% BWOB D167A (ScavengerPlus) = .4% BWOB /// B547 (GASBLOK) = .4% BWOB				ft	ft				
				ft	ft			Diameter in	
				ft	ft				
Treat Down Drill Pipe		Displacement 69.0 bbl		Packer Type		Packer Depth ft			
Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure psi		Shoe Type		Shoe Type			Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type		
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft		
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in		
Job Scheduled For Jan/24/2026 22:00		Arrived on Location Jan/24/2026 22:00		Leave Location Jan/24/2026 23:30		Collar Type		Tail Pipe Depth ft	
				Collar Depth ft			Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/24/2026	21:55:24	72	0.0	-0.00	0.0	Started Acquisition			
01/24/2026	22:20:25	72	0.0	8.33	0.0	Prime Up			
01/24/2026	22:22:46	91	0.0	8.35	6.0	Start Pumping Water			
01/24/2026	22:25:46	118	0.1	8.34	10.9	End Pumping Water			
01/24/2026	22:26:46	5584	0.0	8.34	10.9	Pressure Test Lines			
01/24/2026	22:33:14	54	0.0	15.88	10.9	Start Cement Slurry			
01/24/2026	22:54:37	205	4.2	15.44	86.5	End Cement Slurry			
01/24/2026	22:54:38	182	4.2	15.34	86.5	Start Displacement			
01/24/2026	22:55:44	95	0.6	8.32	90.9	End Displacement			
01/24/2026	22:57:00	31	0.0	8.32	90.9	Rig to Displace to Balance			
01/24/2026	23:03:53	8	0.0	9.05	90.9	Start Wash Up			
01/24/2026	23:11:14	49	4.2	-0.00	112.8	End Wash Up			

Well Zimbelman 1	Field DJ	Job Start Jan/24/2026	Customer Oxy	Job Number A.1063462.11.22
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.5	N2	Mud	Maximum Rate 8.1	Total Slurry 76.3	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 5602	Final 0	Average 196	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 76.3 bbl	Displacement 5.0 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Isaac Rulla			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well	Zimbelman 1	Client	Oxy
Field	DJ	SIR No.	A.1063462.11.22
Engineer	Matt Leiker	Job Type	Upper Plug
Country	United States	Job Date	01-25-2026

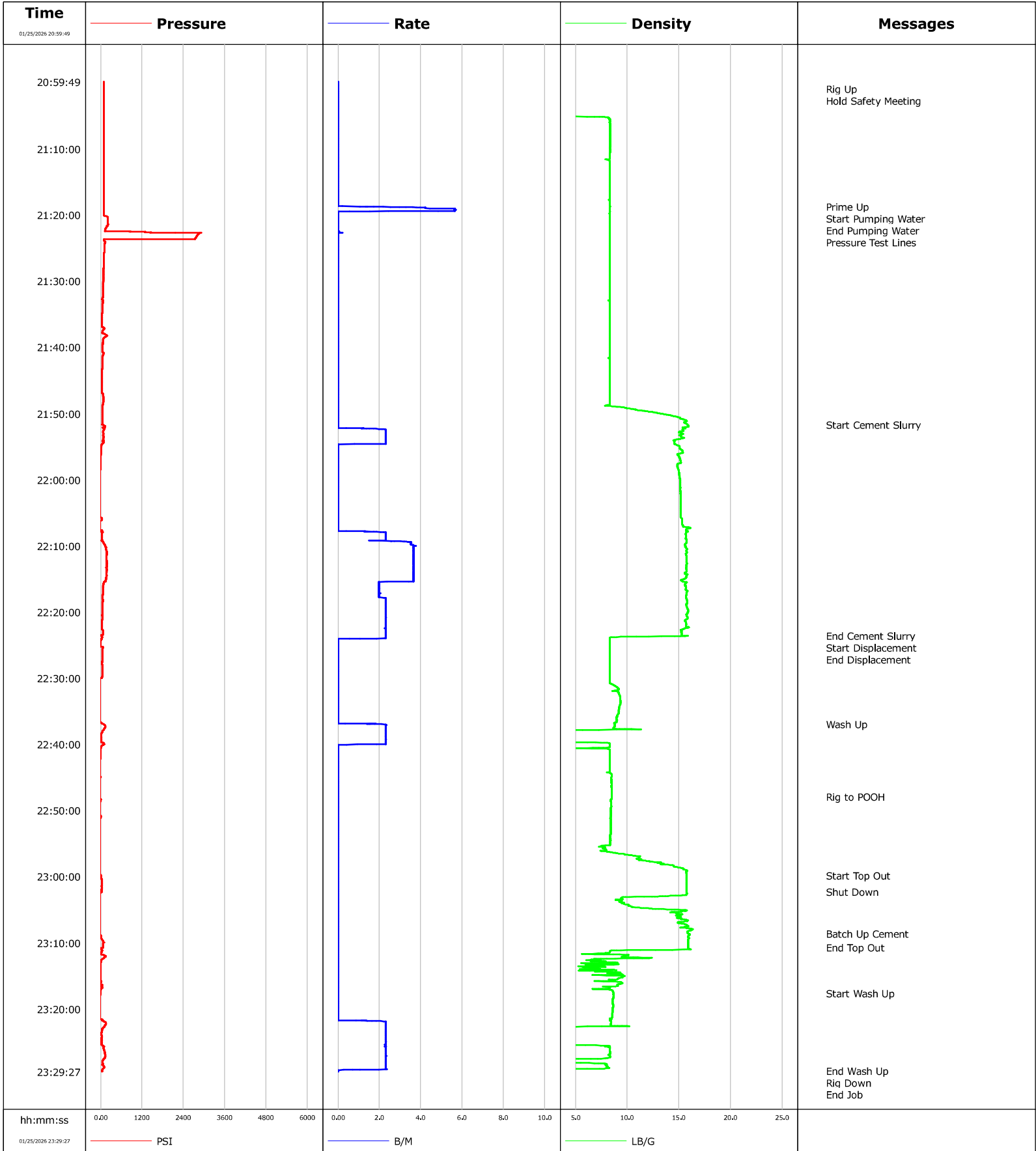


				Customer Oxy			Job Number A.1063462.11.22			
Well Zimbelman 1		Location (legal)			Schlumberger Location			Job Start Jan/25/2026		
Field DJ		Formation Name/Type			Deviation deg	Bit Size in		Well MD ft	Well TVD ft	
County Weld		State/Province Colorado			BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal		
Well Master 0067577311		API/UWI 05-123-08384								
Rig Name Ensign 122		Drilled For Oil	Service Via Land		Casing/Liner					
					Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class Old	Well Type Re-entry							
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe					
					T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Upper Plug			D	1381.0	4.5	16.6		
						0.0	0.0	0.0		
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 4 1/2" IF DP pin		Perforations/Open Hole					
					Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
Service Instructions Pressure Test : 2500 psi Estimated BOC = 1381' ; Estimated TOC = 897' Cement Type Denstiy = Upper AGM @ 15.8 ppg Volume = 58.3 bbl ; Sacks = 280 sks Yield = 1.17 ft ³ /sk ; GPS = 5.09 Water: Temp 71 ; CI <500 ; pH 7 D907 (G Cement) = 94 lbs/sk BWOB /// B547 (GASBLOK) = .1% BWOB /// D065 (Dispersant) = .1% BWOB /// D167A (Fluid Loss) = .5% BWOB/// S001 (Accelerator) = 1.5 % BWOB					ft	ft			Diameter in	
					ft	ft				
					Treat Down Drill Pipe	Displacement 6.0 bbl	Packer Type	Packer Depth ft		
					Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job		
Lift Pressure psi					Shoe Type			Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>			Shoe Depth ft			Tool Type		
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth ft		
Cement Head Type					Stage Tool Depth ft			Tail Pipe Size in		
Job Scheduled For Jan/25/2026 15:30		Arrived on Location Jan/25/2026 15:30	Leave Location Jan/25/2026 17:00		Collar Type			Tail Pipe Depth ft		
					Collar Depth ft			Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
01/25/2026	15:39:43	72	0.0	-0.00	0.0	Started Acquisition				
01/25/2026	15:54:43	72	4.2	8.34	0.8	Prime Up				
01/25/2026	15:58:12	2531	0.0	8.34	7.4	Pressure Test Lines				
01/25/2026	16:03:40	77	0.0	15.75	7.4	Start Cement Slurry				
01/25/2026	16:18:22	200	4.2	15.85	64.7	End Cement Slurry				
01/25/2026	16:18:23	205	4.2	15.89	64.8	Start Displacement				
01/25/2026	16:20:11	22	0.0	8.32	70.0	End Displacement				
01/25/2026	16:27:22	-5	0.0	9.41	70.0	Start Wash Up				
01/25/2026	16:46:42	-19	0.0	-0.00	98.4	End Wash Up				
01/25/2026	16:46:43	-19	0.0	-0.00	98.4	Rig Down				

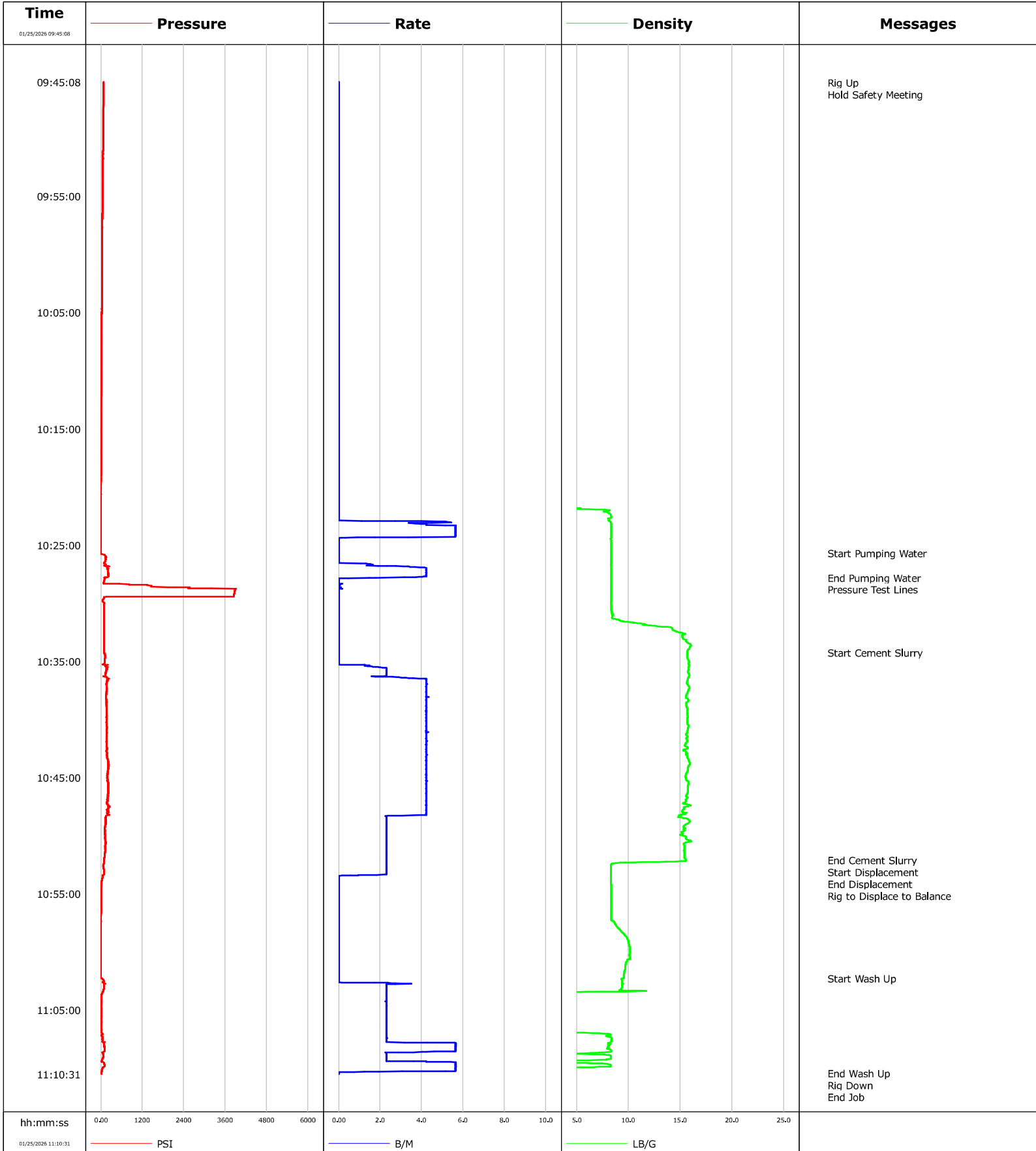
Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 3,6	N2	Mud	Maximum Rate 5,7	Total Slurry 58,3	Mud 0,0	Spacer 5,0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 2627	Final 0	Average 142	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 60.0 bbl	Displacement 6.0 bbl	Mix Water Temp 63 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft	
				Washed Thru Perfs <input type="checkbox"/>			
Customer or Authorized Representative Dale James			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
					-	-	

Well	Zimbelman 1	Client	Oxy
Field	DJ	SIR No.	A.1063462.11.22
Engineer	Matt Leiker	Job Type	Surface Plug
Country	United States	Job Date	01-25-2026



Well	Zimbelman 1	Client	Oxy
Field	DJ	SIR No.	A.1063462.11.22
Engineer		Job Type	Lower Plug
Country	United States	Job Date	01-25-2026



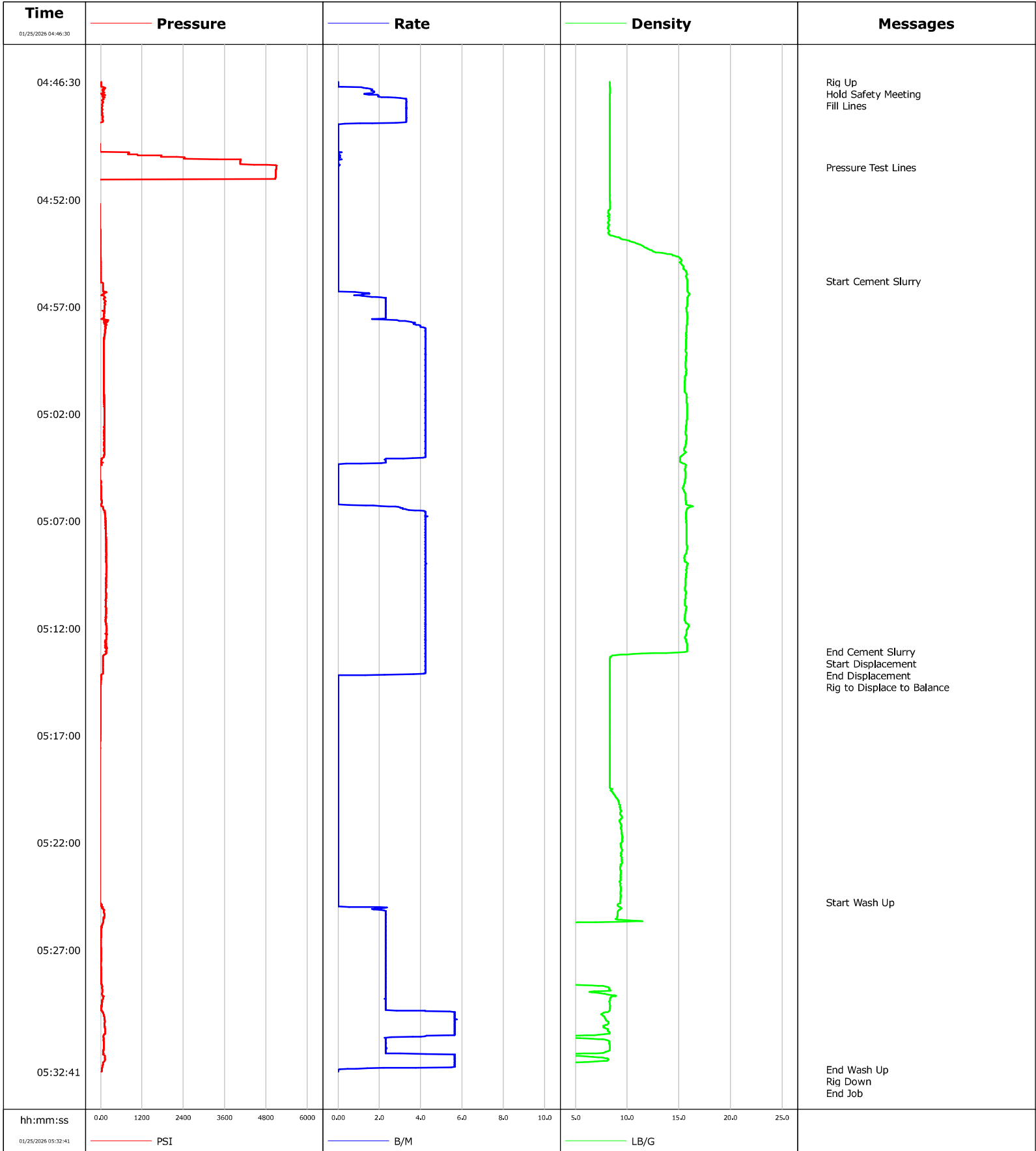
				Customer			Job Number					
				Oxy			A.1063462.11.22					
Well		Location (legal)			Schlumberger Location			Job Start				
Zimbelman 1								Jan/25/2026				
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD			
DJ					deg	in		ft	ft			
County		State/Province			BHP	BHST		BHCT	Pore Press. Gradient			
Weld		Colorado			psi	degF		degF	lb/gal			
Well Master		API/UWI										
0067577311		05-123-08384										
Rig Name		Drilled For		Service Via	Casing/Liner							
Ensign 122		Oil		Land								
					Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
Offshore Zone		Well Class		Well Type								
		Old		Re-entry								
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe							
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Service Line		Job Type										
Cementing		Lower Plug			D	2628.0	4.5	16.6				
						0.0	0.0	0.0				
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection	Perforations/Open Hole							
psi		psi		4 1/2" IF DP pin	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval			
					ft	ft			ft			
Service Instructions					ft	ft			Diameter			
Pressure Test: 3500 psi					ft	ft			in			
Estimated BOC = 2628' ; Estimated TOC = 2131'					Treat Down	Displacement	Packer Type	Packer Depth				
Cement Type Density = Lower AGM @ 15.8 ppg					Drill Pipe	30.3 bbl		ft				
Volume = 60 bbl ; Sacks = 288 sks					Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.				
Yield = 1.17 ft ³ /sk ; GPS = 5.092					bbl	bbl	bbl	bbl				
Water: Temp 70 ; CI <500 ; pH 7												
D907 (G Cement) = 94 lbs/sk BWOB /// B547 (GASBLOK) = .1% BWOB /// D065												
(Dispersant) = .1% BWOB ///												
D167A (Fluid Loss) = .5% BWOB/// S001 (Accelerator) = 1 % BWOB												
Casing/Tubing Secured		<input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement		<input checked="" type="checkbox"/>	Casing Tools			Squeeze Job			
Lift Pressure		psi			Shoe Type			Squeeze Type				
Pipe Rotated		<input type="checkbox"/>	Pipe Reciprocated		<input type="checkbox"/>	Shoe Depth			ft		Tool Type	
No. Centralizers		Top Plugs		Bottom Plugs	Stage Tool Type			Tool Depth			ft	
Cement Head Type					Stage Tool Depth			ft			Tail Pipe Size	in
Job Scheduled For		Arrived on Location		Leave Location	Collar Type			Tail Pipe Depth			ft	
Jan/25/2026 10:00		Jan/25/2026 10:00		Jan/25/2026 11:30	Collar Depth			ft			Sqz. Total Vol.	bbl
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message						
01/25/2026	09:45:08	77	0.0	-0.00	0.0	Started Acquisition						
01/25/2026	09:45:11	77	0.0	-0.00	0.0	Rig Up						
01/25/2026	10:25:41	-5	0.0	8.35	7.4	Start Pumping Water						
01/25/2026	10:27:50	109	1.5	8.34	11.9	End Pumping Water						
01/25/2026	10:28:49	3890	0.0	8.34	12.0	Pressure Test Lines						
01/25/2026	10:34:15	86	0.0	15.68	12.0	Start Cement Slurry						
01/25/2026	10:52:08	95	2.3	15.56	73.2	End Cement Slurry						
01/25/2026	10:52:09	95	2.3	15.57	73.2	Start Displacement						
01/25/2026	10:53:26	54	0.6	8.33	76.1	End Displacement						
01/25/2026	10:53:43	40	0.0	8.33	76.1	Rig to Displace to Balance						
01/25/2026	11:02:16	13	0.0	9.55	76.1	Start Wash Up						

Well Zimbelman 1	Field DJ	Job Start Jan/25/2026	Customer Oxy	Job Number A.1063462.11.22
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.4	N2	Mud	Maximum Rate 5.7	Total Slurry 60.0	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3908	Final 0	Average 120	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 60.0 bbl	Displacement 5.0 bbl	Mix Water Temp 63 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Dale James			Schlumberger Supervisor		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well	Zimbelman 1	Client	Oxy
Field	DJ	SIR No.	A.1063462.11.22
Engineer	Matt Leiker	Job Type	Sussex Plug
Country	United States	Job Date	01-25-2026



				Customer		Job Number			
				Oxy		A.1063462.11.22			
Well		Location (legal)		Schlumberger Location		Job Start			
Zimbelman 1						Jan/25/2026			
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD		
DJ				deg	in	ft	ft		
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	degF	degF	lb/gal		
Well Master		API/UWI							
0067577311		05-123-08384							
Rig Name	Drilled For	Service Via	Casing/ Liner						
Ensign 122	Oil	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone	Well Class	Well Type							
	Old	Workover							
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type							
Cementing		Sussex Plug		D	4319.0	4.5	16.6		
				0,0	0,0	0,0			
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole					
psi	psi	4 1/2" IF DP pin		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions		ft	ft					ft	
Pressure Test : 5000 psi		ft	ft					Diameter	
Estimated BOC = 4319' ; Estimated TOC = 3831'		ft	ft					in	
Cement Type Density = Sussex AGM @ 15.8 ppg		Treat Down	Displacement	Packer Type		Packer Depth			
Volume = 58.8 bbl ; Sacks = 280 sks		Drill Pipe	54.4 bbl			ft			
Yield = 1.18 ft ³ /sk ; GPS = 5.162		Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.				
Water : Temp 60 ; Cl <500 ; pH 7		bbl	bbl	bbl	bbl				
D907 (G Cement) = 94 lbs/sk BWOB /// B547 (GASBLOK) = .40% BWOB									
D053 (Gypsum) = 2% BWOB /// D167A (Fluid Loss) = .25% BWOB									
D065 (Dispersant) = .40% BWOB									
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job			
Lift Pressure		psi		Shoe Type		Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth		ft	Tool Type		
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth			
						ft			
Cement Head Type				Stage Tool Depth		ft	Tail Pipe Size		
							in		
Job Scheduled For		Arrived on Location	Leave Location		Collar Type		Tail Pipe Depth		
Jan/25/2026 04:00		Jan/25/2026 04:00	Jan/25/2026 05:30				ft		
				Collar Depth		ft	Sqz. Total Vol.		
							bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/25/2026	04:46:30	22	0.0	8.33	0.0	Started Acquisition			
01/25/2026	04:46:35	22	0.0	8.33	0.0	Fill Lines			
01/25/2026	04:50:29	5094	0.0	8.33	4.8	Pressure Test Lines			
01/25/2026	04:55:49	4	0.0	15.84	4.8	Start Cement Slurry			
01/25/2026	05:13:05	164	4.2	15.80	63.6	End Cement Slurry			
01/25/2026	05:13:06	141	4.2	15.80	63.7	Start Displacement			
01/25/2026	05:14:11	27	1.3	8.31	68.2	End Displacement			
01/25/2026	05:14:18	27	0.0	8.32	68.2	Rig to Displace to Balance			
01/25/2026	05:24:47	-19	0.0	9.35	68.2	Start Wash Up			
01/25/2026	05:32:35	36	0.1	1.24	91.5	End Wash Up			

Well Zimbelman 1	Field DJ	Job Start Jan/25/2026	Customer Oxy	Job Number A.1063462.11.22
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.6	N2	Mud	Maximum Rate 5.7	Total Slurry 58.8	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 5103	Final 0	Average 251	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 58,8 bbl	Displacement 5,0 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Isaac Rulla			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
				-		-		

Customer				Job Number			
Oxy				A.1063462.11.22			
Well		Location (legal)		Schlumberger Location		Job Start	
Zimbelman 1						Jan/25/2026	
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
DJ				deg	in	ft	ft
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient
Weld		Colorado		psi	degF	degF	lb/gal
Well Master		API/UWI					
0067577311		05-123-08384					
Rig Name	Drilled For	Service Via	Casing/ Liner				
Ensign 122	Oil	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class	Well Type					
	Old	Workover					
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line		Job Type		Perforations/Open Hole			
Cementing		Surface Plug		Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval
				ft	ft		Diameter
				ft	ft		in
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Treat Down	Displacement	Packer Type	Packer Depth
psi	psi	4 1/2" IF DP pin		Drill Pipe	1.0 bbl		ft
Service Instructions	D907 (G Cement) = 94 lbs/sk WBWOB ///	B547 (GASBLOK) = .1% BWOB ///	D065 (Dispersant) = .1% BWOB ///	Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
Pressure Test : 2500 psi	Estimated BOC = 670' ; Estimated TOC = 0'	Cement Type Denstiy = Surface AGM @ 15.8 ppg	Volume = 55.7 bbl ; Sacks = 265 sks	bbl	bbl	bbl	bbl
Yield = 1.18 ft ³ /sk ; GPS = 5.09	Top Out w/ 8.4 bbl ; Sacks = 40 sks	Water: Temp 71;Cl <500 ; pH 7					
Casing/Tubing Secured	<input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement	<input checked="" type="checkbox"/>	Casing Tools		Squeeze Job	
Lift Pressure	psi	Shoe Type	Squeeze Type				
Pipe Rotated	<input type="checkbox"/>	Pipe Reciprocated	<input type="checkbox"/>	Shoe Depth	ft	Tool Type	
No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type	Tool Depth	ft		
Cement Head Type	Stage Tool Depth	ft	Tail Pipe Size	in			
Job Scheduled For	Arrived on Location	Leave Location	Collar Type	Tail Pipe Depth	ft		
Jan/25/2026 19:30	Jan/25/2026 19:30	Jan/25/2026 22:00	Collar Depth	ft	Sqz. Total Vol.		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/25/2026	20:59:49	86	0.0	-0.00	0.0	Started Acquisition	
01/25/2026	21:00:54	86	0.0	-0.00	0.0	Rig Up	
01/25/2026	21:00:55	86	0.0	-0.00	0.0	Hold Safety Meeting	
01/25/2026	21:18:43	100	1.4	8.35	0.1	Prime Up	
01/25/2026	21:20:01	100	0.0	8.33	3.4	Start Pumping Water	
01/25/2026	21:21:40	187	0.0	8.32	3.4	End Pumping Water	
01/25/2026	21:22:44	2869	0.0	8.32	3.5	Pressure Test Lines	
01/25/2026	21:51:39	40	0.0	15.84	3.5	Start Cement Slurry	
01/25/2026	22:23:35	13	2.3	15.55	52.0	End Cement Slurry	
01/25/2026	22:23:36	22	2.3	15.73	52.0	Start Displacement	
01/25/2026	22:23:59	36	2.3	8.31	52.9	End Displacement	
01/25/2026	22:36:57	100	2.1	8.83	53.2	Wash Up	
01/25/2026	22:47:52	-24	0.0	8.48	60.2	Rig to POOH	
01/25/2026	22:59:47	4	0.0	15.74	60.2	Start Top Out	
01/25/2026	23:02:18	27	0.0	15.74	60.2	Shut Down	
01/25/2026	23:08:37	-15	0.0	15.95	60.2	Batch Up Cement	
01/25/2026	23:10:43	63	0.0	15.88	60.2	End Top Out	
01/25/2026	23:17:37	-10	0.0	8.67	60.2	Start Wash Up	
01/25/2026	23:29:20	36	0.0	0.04	77.2	End Wash Up	

Well Zimbelman 1	Field DJ	Job Start Jan/25/2026	Customer Oxy	Job Number A.1063462.11.22
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.6	N2	Mud	Maximum Rate 5.7	Total Slurry 64.1	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2920	Final 0	Average 104	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 64.1 bbl	Displacement 1.0 bbl	Mix Water Temp 63 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Isaac Rulla			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
				-	-			