

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/02/2026

Submitted Date:

03/02/2026

Document Number:

715204034

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 61250
Name of Operator: MULL DRILLING COMPANY INC
Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-

Findings:

25 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
OBryhim, Risa		ROBryhim@mulldrilling.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207322	WELL	PR	05/01/2024	OW	017-06257	MULL UNIT 11	PR

General Comment:

[This is a field audit of the scout card, related documents and the location conducted by SE Compliance Specialist Brian Welsh](#)

Location			
Lease Road:			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Stickers on chemical drums		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Metal panels around unit, wellhead and metal shed		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Tank battery is 3/4 fenced with wire		
Corrective Action:		Date:	
Equipment:			
Type:	Vertical Heater Treater	# 2	corrective date
Comment:	2-Treaters with metal sheds. South treater has fire tube removed for repairs		
Corrective Action:		Date:	

Type: LACT	# 1		
Comment:	LACT unit and electric panels on east side of tank battery are operated by Plains Pipeline		
Corrective Action:			Date:
Type: Flare	# 1		
Comment:	Flare is at the southeast corner of location		
Corrective Action:			Date:
Type: Ancillary equipment	# 9		
Comment:	Electric panel, cathodic rectifier, chemical drums w/containment, blowdown tank w/containment, telemetry equipment at LACT unit, propane tank by flare, blowdown tank, electric transfer pump in metal shed at water/oil tanks		
Corrective Action:			Date:
Type: Vertical Separator	# 2		
Comment:	2-Vertical gas separators in metal manifold shed on north side of tank battery		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Lufkin 456		
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	Electric skid mounted dual booster compressor in metal shed on south side of unit. Electric motors are on the base but the compressors are removed at time of inspection		
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	Gas vent recovery compressor for flare on south side of location in metal shed		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0	300 BBLs	FIBERGLASS AST		38.861020,-102.903410
Comment:	300bbl fiberglass tank was noted as having a crack at the time of previous inspection #701008173 on 2/13/24. Tank has been removed				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				

Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	400 BBLs	STEEL AST		38.860660,-102.903400		
Comment: MUSF #2 Tank battery for (Mull Unit 8, 9, 10, 11, 12, 13, 22) 1-Steel tank not insulated (NW tank)							
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment: Shared berms							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	OTHER	STEEL AST		38.861020,-102.903210		
Comment: Vent tank on east side of water tank							
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity) 250bbbs							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	OTHER	FIBERGLASS AST		38.861020,-102.903410		
Comment: Transfer tank on north side of production tanks with metal shed							
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity) 175bbbs							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			

Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	HEATED STEEL AST		38.860660,-102.903400
Comment:		MUSF #2 Tank battery for (Mull Unit 8, 9, 10, 11, 12, 13, 22) 2-Insulated tanks (south side of battery) 1-Tank (NE tan tank) not insulated			
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
017-06281
017-06257
017-06273
017-06249
017-06271
017-07619
017-06283

AirsID

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 207322 Type: WELL API Number: 017-06257 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing. Central tank battery for \(Mull Unit 8, 9, 10, 11, 12, 13, 22\) @ MUSF #2 TB 1750' W @ 38.860660/-102.903400](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715204037	NW corner of battery looking SE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7470982
715204038	NE corner of battery looking SW	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7470983
715204039	pumping unit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7470984