

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Replug By Other Operator

Document Number:

404516995

Date Received:

02/09/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10819 Contact Name: Dana Hanneman
 Name of Operator: PRAIRIE OPERATING CO LLC Phone: (832) 744-1484
 Address: 44 COOK STREET, SUITE 1000 Fax: _____
 City: DENVER State: CO Zip: 80206 Email: danna.hanneman@prairieopco.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-10519-00
 Well Name: SCHNEIDER Well Number: 1-6
 Location: QtrQtr: SENW Section: 6 Township: 7N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.603747 Longitude: -104.936650
 GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: PDOP Date of Measurement: 12/10/2025
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	404	375	375	0	VISU
OPEN HOLE	7+7/8				404	8825				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 65 sks cmt from 6304 ft. to 6542 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 65 sks cmt from 3979 ft. to 4210 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 300 sks cmt from 863 ft. to 1301 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 260 sacks half in. half out surface casing from 312 ft. to 863 ft. Plug Tagged:
 Set 107 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 9
 Surface Plug Setting Date: 01/04/2026 Cut and Cap Date: 01/13/2026

*Wireline Contractor: AXIS *Cementing Contractor: AXIS

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

The well was spud 1/23/1982 and P&A'd 2/20/1982 with 3 cement plugs: 1) 50 sx 4200-4250', open hole cmt plug; 2) 30 sx 373-473 1/2 in 1/2 out surface casing; 3) 10 sx 10-20' below plow depth. Heavy mud was placed between the plugs.

Actual procedure to re-abandon this well:

1. Drilled out the 3 current cement plugs
2. Wash to top of the Niobrara formation, ~6542'
3. Pump 65 sx, 238' cmt plug, above the Niobrara, 6304-6542'
4. Pump 65 sx, 231' cmt plug, above the Shannon, courtesy plug, 3979-4210'
5. Pump 300 sx, 438' cmt plug, 863-1301', tag @ 863'.
6. Pump 260 sx, 1/2 in 1/2 out surf csg, 312-863'. The two plugs from 312-1301' covered the Upper Pierre formation and 92' above csg shoe.
7. Tag cmt 312', pump 107 sx to fill the casing. This plug ties to the cmt plug covering the Upper Pierre.
8. 15 minute bubble test and optical gas imaging observation successful to make sure no leaks or gas present
9. Cut and cap

All COA's on the 6l were met.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DeAnna Baird
Title: Regulatory Analyst Date: 2/9/2026 Email: deanna.baird@prairieopco.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: JENKINS, STEVE Date: 3/6/2026

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404516995	FORM 6 SUBSEQUENT SUBMITTED
404517047	WIRELINE JOB SUMMARY
404517062	OPERATIONS SUMMARY
404538037	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)