



On February 9th, 2026, ECMC Environmental Protection Specialists Kari Brown and Laurel Anderson performed a routine environmental inspection to determine progress on KP Kauffman's Company Inc's (Operator) Facility 8 @ Maggie Norden B1 Spill (Spill ID 493190). Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Spill ID: 493190

Spill Name: Facility 8 @ Maggie Norden B1 Spill

Reported Date of Discovery: 2/7/2026

Date of Inspection: 2/9/2026

The Facility 8 @ Maggie Norden B1 Spill (Spill ID 493190) is located:

~100' from a residential water well

<100' from Weld County Road 21

<300' from a residence

Within ¼ mile of multiple surface waters and wetlands

Current site status:

Upon ECMC arrival no obvious sign of a spill could be identified. Upon further inspection ECMC personnel determined the hydrocarbon saturated soil and vegetation where the spill had daylighted to the surface had been covered with a thin layer of loose dirt/fill material, grass and clods of grass and soil. Upon scraping the loose material from the surface ECMC personnel observed hydrocarbon saturated soil and vegetation along with a strong hydrocarbon odor. The extent of impacts could not be determined.

See attached corrective actions.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	No fencing installed around impacts. No source removal conducted prior to ECMC inspection.		
Corrective Action:	Upon excavation Operator shall install, repair and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECMC Guidance 913.b.(5)B i-v which requires fencing used be appropriate to site conditions, ie: nearby residences/schools, roadways, depth of excavation, presence of ground or surface water, livestock, wind, etc. CA due date backdated to the date of discovery.		Date: 02/07/2026

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 493190 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Environmental**

**Waste Management:**

Type	Management	Condition	GPS (Lat) (Long)
Oily Soil			
Comment	Hydrocarbon saturated soil and vegetation remained in situ with a thin layer of fill/dirt and vegetation spread over the top at the time of inspection (two days after the reported date of discovery). No source removal had been conducted and no crews were on location. No BMPs have been installed to control stormwater runoff from the impacted area.		
Corrective Action	Operator shall implement BMPs to control and stop the spread of hydrocarbon impacts. Operator shall properly handle, transport and dispose of E&P waste in accordance with Rule 905. CA due date backdated to the date of discovery.		Date: <u>02/07/2026</u>

**Spill/Remediation:**

Comment:	Hydrocarbon saturated soil and vegetation remained in situ with a thin layer of fill/dirt and vegetation spread over the top at the time of inspection (two days after the reported date of discovery). No source removal had been conducted and no crews were on location.		
Corrective Action:	In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. Additionally, Operator shall properly dispose of oily waste in accordance with Rule 905.e and attach all waste manifests, gate tickets/receipts via subsequent Supplemental Form 19 or Form 27 per Rule 905.b.(3). CA due date backdated to the date of discovery - when initial spill response and cleanup were first required.		Date: <u>02/07/2026</u>

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404560305	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7463048">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7463048</a>
718300116	Facility 8 @ Maggie Norden B1 Flowline Spill Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7463045">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7463045</a>