

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/09/2026

Submitted Date:

02/26/2026

Document Number:

718300113

FIELD INSPECTION FORM

Loc ID 318444 Inspector Name: Anderson, Laurel On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Motisi, Dan		dmotisi@kpk.com	KP Kauffman - Environmental Geologist
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
Brown, Kari		kari.oakman@state.co.us	
Kauffman, KPK		cogcc@kpk.com	All Inspections
Graber, Nikki		nikki.graber@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241305	WELL	PR	05/01/2024	OW	123-09094	CLARK, FRANCIS DOUGHTY 2	PR
476478	OFF-LOCATION FLOWLINE	AC	01/07/2021		-	Wellhead Line 14NWSW	EI
492672	SPILL OR RELEASE	AC	01/12/2026		-	CLARK, FRANCIS DOUGHTY #2 Flowline	EI

General Comment:

On February 9th, 2026, ECMC Environmental Protection Specialists Kari Brown and Laurel Anderson performed a routine environmental inspection to determine progress on KP Kauffman's Company Inc's (Operator) CLARK, FRANCIS DOUGHTY #2 Flowline Spill (Spill ID 492672) and a CLARK, FRANCIS DOUGHTY 2 well (API 123-09094). Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Spill ID: 492672

Spill Name: CLARK, FRANCIS DOUGHTY #2 Flowline

Reported Date of Discovery: 12/20/2025

Date of Inspection: 2/9/2026

Related Well (API): CLARK, FRANCIS DOUGHTY 2 well (API 123-09094)

Date of Inspection 2/9/2026

Related Location ID: 318444

The CLARK, FRANCIS DOUGHTY #2 Flowline Spill (Spill ID 492672) is located:

~200' from a residential water well and residence

Within ¼ mile of multiple surface waters and wetlands and multiple other domestic wells

Current site status:

No stained soil or open excavation were observed at the time of inspection.

On Form 19s Doc #404486056 (received on 12/30/2025), Operator states: "On December 20, 2025, KPK personnel encountered a release day-lighting at the surface and immediately shut in the well. The contaminated soil was excavated and the line was exposed. It was determined that the cause of the release was due to corrosion at the 12 o'clock position on a 4" steel flowline causing oil to daylight at the surface. The quantity of oil released is estimated to be approximately one barrel. Approximately 10 yards of contaminated soil has been generated and transported off-site for disposal purposes. KPK has repaired the flowline and groundwater was not encountered during these events."

Inspected Facilities

Facility ID: 241305 Type: WELL API Number: 123-09094 Status: PR Insp. Status: PR

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 476478 Type: OFF- API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 492672 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: No stained soil or open excavation were observed at the time of inspection. On Form 19s Doc #404486056 (received on 12/30/2025), Operator states: "On December 20, 2025, KPK personnel encountered a release day-lighting at the surface and immediately shut in the well. The contaminated soil was excavated and the line was exposed. It was determined that the cause of the release was due to corrosion at the 12 o'clock position on a 4" steel flowline causing oil to daylight at the surface. The quantity of oil released is estimated to be approximately one barrel. Approximately 10 yards of contaminated soil has been generated and transported off-site for disposal purposes. KPK has repaired the flowline and groundwater was not encountered during these events."

Corrective Action: Operator has not provided photo documentation showing the source of the Spill or Release nor initial cleanup activity in accordance with Rule 912.b.(4). Operator shall provide documentation on the subsequent Supplemental Form 19. Additionally, Operator shall attach all waste manifests, gate tickets/receipts for all E&P waste removed for off-site disposal on the subsequent Supplemental Form 19 in accordance with Rule 905.b.(3).

Date: 03/20/2026

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: Operator has not provided documentation nor analytical data demonstrating that the spill has been fully remediated and complies with Table 915-1.

Corrective Action: Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. A Form 19 Supplemental requesting closure is due by March 20, 2026.

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404560304	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7463047
718300114	2026_0209_CLARK, FRANCIS DOUGHTY #2 Flowline Spill Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7463044