

**State of Colorado**  
**Energy & Carbon Management Commission**

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Date Received:			

**SUNDRY NOTICE**

This form is required for reports, updates, and requests as specified in the ECMC rules. It is also used to request changes to some aspects of approved permits for Wells and Oil and Gas Locations.

ECMC Operator Number: <u>10779</u>	Contact Name <u>CHRIS DOWELL</u>
Name of Operator: <u>SCOUT ENERGY MANAGEMENT LLC</u>	Phone: <u>(469) 485-3415</u>
Address: <u>13800 MONTFORT DRIVE SUITE 100</u>	Fax: <u>( )</u>
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75240</u>	Email: <u>chris.dowell@scoutep.com</u>

**FORM 4 SUBMITTED FOR:**

Facility Type: WELL

API Number : 05- 103 05795 00 ID Number: 228809

Name: MCLAUGHLIN, A C Number: 42

Location QtrQtr: NWSE Section: 13 Township: 2N Range: 103W Meridian: 6

County: RIO BLANCO Field Name: RANGELY

**Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information**

**Location(s)**

Location ID	Location Name and Number
314477	MCLAUGHLIN, A C-62N103W 13NWSE

**OGDP(s)**

No OGDP

**WELL LOCATION CHANGE OR AS-BUILT GPS REPORT**

- Change of Location for Well \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well Location Change requires a new Plat.

**SURFACE LOCATION GPS DATA**      Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_

Well Ground Elevation: \_\_\_\_\_ feet (Required for change of Surface Location.)

**WELL LOCATION CHANGE**

Well plan is: \_\_\_\_\_ (Vertical, Directional, Horizontal)

				FNL/FSL		FEL/FWL				
Change of <b>Surface</b> Footage <b>From</b> :				1980	FSL	1980	FEL			
Change of <b>Surface</b> Footage <b>To</b> :										
Current <b>Surface</b> Location <b>From</b>	QtrQtr	<u>NWSE</u>	Sec	<u>13</u>	Twp	<u>2N</u>	Range	<u>103W</u>	Meridian	<u>6</u>
New <b>Surface</b> Location <b>To</b>	QtrQtr		Sec		Twp		Range		Meridian	
Change of <b>Top of Productive Zone</b> Footage <b>From</b> :										
Change of <b>Top of Productive Zone</b> Footage <b>To</b> :										**
Current <b>Top of Productive Zone</b> Location			Sec		Twp		Range			
New <b>Top of Productive Zone</b> Location			Sec		Twp		Range			

Change of **Base of Productive Zone** Footage **From:**

Change of **Base of Productive Zone** Footage **To:**

\*\*

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

Change of **Bottomhole** Footage **To:**

\*\*

Current **Bottomhole** Location

Sec

Twp

Range

\*\* attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

### SAFETY SETBACK INFORMATION

Required for change of Surface Location.

Distance from Well to nearest:

- Building: \_\_\_\_\_ Feet
- Building Unit: \_\_\_\_\_ Feet
- Public Road: \_\_\_\_\_ Feet
- Above Ground Utility: \_\_\_\_\_ Feet
- Railroad: \_\_\_\_\_ Feet
- Property Line: \_\_\_\_\_ Feet

#### INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

### SUBSURFACE MINERAL SETBACKS

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? \_\_\_\_\_

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: \_\_\_\_\_ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: \_\_\_\_\_ Feet

### Exception Location

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. \_\_\_\_\_

### LOCATION CHANGE COMMENTS

### CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration	Add	Modify	No Change	Delete
WEBER	WEBR	0	0				X	



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

**REPORT OF TEMPORARY ABANDONMENT**

Describe the method used to ensure that the Well is closed to the atmosphere and the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(1).

**REQUEST FOR TEMPORARY ABANDONMENT EXCEEDING 6 MONTHS**

State the reason for the extension request and explain the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(3).

Date well temporarily abandoned \_\_\_\_\_

Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required. Date of last MIT \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

**NOTICE OF INTENT/REQUEST FOR APPROVAL**      Approximate Start Date    03/12/2026

**SUBSEQUENT REPORT**      Date of Activity \_\_\_\_\_

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Bradenhead Plan  | <input type="checkbox"/> Venting or Flaring (Rule 903) | <input type="checkbox"/> E&P Waste Mangement           |
| <input type="checkbox"/> Change Drilling Plan   | <input type="checkbox"/> Repair Well                   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change  |  |  |
| <input checked="" type="checkbox"/> Underground Injection Control   |  |  |
| <input type="checkbox"/> Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)                    |  |  |
| <input type="checkbox"/> Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.) |  |  |
| <input type="checkbox"/> Other  |  |  |

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID \_\_\_\_\_ Pit Name \_\_\_\_\_

(No Sample Provided)

Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

COMMENTS:

Overview: The McLaughlin AC 42 has been identified as a candidate to return to injection. The well is currently in a OBW status. Scout plans on pulling tubing and packers, RIH w/ RBP to conduct a casing integrity test, perform a cleanout, RIH w/ new tubing, packers and associated injection equipment. Following this work, a witnessed MIT will be conducted prior to returning the well to injection. This workover will not begin until we have approval from the ECMC.

Expected Rig Start Date: 3/12/2026

Cement Update: TOC in 7" casing is calculated at surface and the TOC of the 5.5" tie-back casing is 1,538' as per the CBL.

Objective: Pull existing tubing and packers, RIH with a RBP and perform a casing integrity test, upon successful testing POOH w/ RBP, conduct a cleanout run, RIH w/ a 5" bottom packer to 6,059' and a 5.5" top packer to 5,988' with 2-3/8" tbg, RDMO, complete state witnessed MIT and initiate injection upon approval.

- 1. MIRU PU, ND WH & NU BOP
2. POOH w/ 2-3/8" tbg, 5.5" top packer and 5" bottom packer. RIH w/ bit and scrapper to about 6,250'.
3. RIH w/ RBP to 5,988'
4. Perform casing integrity test with RBP set at 5,988'. Test to 1507 psi for 30 minutes.
a. If casing does not pass the pressure test, notify Engineer and ECMC that a repair will be necessary. POOH with packer and isolate the casing leak. Complete injection test on the leak and create cement squeeze design based off results. Send ECMC leak information and cement squeeze information prior to proceeding.
b. If casing passes the pressure test, move on to step 5.
5. Conduct cleanout run.
6. RIH w/ bottom packer and 2-3/8" tbg to 6,059' and set.
7. RIH w/ top packer and 2-3/8" tbg to 5,988' and set.
8. ND BOP, NU WH.
9. Perform state witnessed MIT.
10. Initiate injection upon state approval.

GAS CAPTURE

VENTING AND FLARING:

Operation type: Operational phase requiring venting/flaring:

Reason for venting/flaring:

Describe Other reason for venting/flaring:

Describe why venting or flaring is necessary. If reporting per Rule 903.b.(2), 903.c.(3).C, or 903.d.(2), include the explanation, rationale, and cause of the event:

Describe how the operation will protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. If reporting per Rule 903.d.(2), include BMPs used to minimize venting on the BMP Tab:

Total volume of gas vented or flared: mcf estimated measured

Total duration of emission event: hours consecutive cumulative

Submit a single representative gas analysis via Form 43 to create a Sample Site Facility ID# for this Location. Reference the Form 43 document number on the Related Forms tab.

Sample Site Facility ID#:

GAS CAPTURE PLAN

Describe the plan to connect to a gathering line or beneficially use the gas; include anticipated timeline:

A Gas Capture Plan that meets the requirements of Rule 903.e is attached.

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

H2S REPORTING

- Intentional release of H2S gas due to Upset Condition or malfunction.
Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**OIL & GAS LOCATION UPDATES**

OGDP ID \_\_\_\_\_ OGDP Name \_\_\_\_\_

**SITE EQUIPMENT LIST UPDATES**

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells _____	Oil Tanks _____	Condensate Tanks _____	Water Tanks _____	Buried Produced Water Vaults _____
Drilling Pits _____	Production Pits _____	Special Purpose Pits _____	Multi-Well Pits _____	Modular Large Volume Tank _____
Pump Jacks _____	Separators _____	Injection Pumps _____	Heater-Treaters _____	Gas Compressors _____
Gas or Diesel Motors _____	Electric Motors _____	Electric Generators _____	Fuel Tanks _____	LACT Unit _____
Dehydrator Units _____	Vapor Recovery Unit _____	VOC Combustor _____	Flare _____	Enclosed Combustion Devices _____
Meter/Sales Building _____	Pigging Station _____		Vapor Recovery Towers _____	

**OTHER PERMANENT EQUIPMENT UPDATES**

**OTHER TEMPORARY EQUIPMENT UPDATES**

**CULTURAL AND SAFETY SETBACK UPDATES**

**OTHER LOCATION CHANGES AND UPDATES**

Provide a description of other changes or updates to technical information for this Location:

**POTENTIAL OGDG UPDATES**

**PROPOSED CHANGES TO AN APPROVED OGDG**

This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDG:

- Add Oil and Gas Location(s)
- Add Drilling and Spacing Unit(s)
- Amend Oil and Gas Location(s)
- Amend Drilling and Spacing Unit(s)
- Remove Oil and Gas Location(s)
- Remove Drilling and Spacing Unit(s)
- Oil and Gas Location attachment or plan updates
- Amend the lands subject to the OGDG
- Other

Provide a detailed description of the changes being proposed for this OGDG. Attach supporting documentation such as maps if necessary.

**Operator Best Management Practices**

**No BMP/COA Type**

**Description**

<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

Operator Comments:

SCOUT IS SEEKING APPROVAL FOR THIS INTENT TO DO RIG WORK ON AN INJECTION WELL IN THE RANGELY FIELD. THIS IS A REQUIREMENT OF THE M.O.U. SIGNED BETWEEN SCOUT RANGELY FIELD AND THE ECMC.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anita Sanford \_\_\_\_\_  
 Title: Sr. Regulatory Analyst \_\_\_\_\_ Email: anita.sanford@scoutep.com \_\_\_\_\_ Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

**COA Type**

**Description**

<b><u>COA Type</u></b>	<b><u>Description</u></b>

0 COA

**General Comments**

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)

**ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
404565437	WELLBORE DIAGRAM
404565440	PROPOSED PROCEDURE

Total Attach: 2 Files