

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/23/2026

Submitted Date:

02/24/2026

Document Number:

708908555

FIELD INSPECTION FORM

Loc ID 427315 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1700 LINCOLN ST STE 3950
City: DENVER State: CO Zip: 80203

Findings:

- 26 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
LARAMIE ENERGY		cogccnotifications@laramie-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296821	WELL	PR	12/10/2012	GW	045-16159	SHELL 797-03-21B	PR
300302	WELL	PR	05/12/2013	GW	045-17881	SHELL 797-03-29A	PR
300313	WELL	PR	05/12/2013	GW	045-17892	SHELL 797-03-29B	PR
427311	WELL	PR	05/12/2013	GW	045-21278	Shell 797-03-16	PR
427312	WELL	PR	05/12/2013	GW	045-21279	Shell 797-03-08A	PR
427313	WELL	PR	05/12/2013	GW	045-21280	Shell 797-03-21A	PR
427314	WELL	PR	12/02/2012	GW	045-21281	Shell 697-34-06	PR
427316	WELL	PR	05/12/2013	GW	045-21282	Shell 797-03-40	PR
427317	WELL	PR	01/27/2013	GW	045-21283	Shell 697-34-05	PR
427318	WELL	PR	05/12/2013	GW	045-21284	Shell 797-03-08B	PR
427319	WELL	PR	12/02/2012	GW	045-21285	Shell 797-03-13	PR
428209	WELL	PR	04/01/2023	GW	045-21441	Shell 797-03-05	PR
428211	WELL	PR	12/02/2012	GW	045-21442	Shell 797-03-13A	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign on lease road near entrance to location		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Emergency contact info on wellhead signs illegible		
Corrective Action:	Comply with Rule 605	Date:	03/26/2026
Emergency Contact Number:			
Comment:	911/1-800-891-6191		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bradenhead	# 13		corrective date
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			

Corrective Action:

Date:

Inspected Facilities

Facility ID: 296821 Type: WELL API Number: 045-16159 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 300302 Type: WELL API Number: 045-17881 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 300313 Type: WELL API Number: 045-17892 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 427311 Type: WELL API Number: 045-21278 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 427312 Type: WELL API Number: 045-21279 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 06/17/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 300 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Well's BH pressure 30.03% of the TVD in feet of the surface casing shoe expressed in psig 03/26/2026

Corrective Action: Comply with CECMC Rule 419 Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 427313 Type: WELL API Number: 045-21280 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 427314 Type: WELL API Number: 045-21281 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 427316 Type: WELL API Number: 045-21282 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 427317 Type: WELL API Number: 045-21283 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 427318 Type: WELL API Number: 045-21284 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 427319 Type: WELL API Number: 045-21285 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428209 Type: WELL API Number: 045-21441 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428211 Type: WELL API Number: 045-21442 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Drains						
		Rip Rap				
Waddles						
		Culverts				
		Gravel				Sparse to none
Compaction						Small amount of light compaction
		Sediment Traps				
Berms						
Retention Ponds						
Ditches						
		Check Dams				
		Compaction				Light compaction in sections

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 02/23/2026 at approximately 15:35 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at LARAMIE ENERGY LLC SHELL 797-03A Pad Location # 427315 in Garfield County Colorado. Location is within High Priority/NSO/Black Bear Habitat areas. Location is approximately 63 yards from Baker Gulch & approximately 183 yards from Tourist Run. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Signs/Marker - Emergency contact info on wellhead signs illegible - Comply with Rule 605 with a CA date of 03/26/2026</p> <p>2. Inspected Facilities - Shell 797-03-08A BH pressure 30.03% of the TVD in feet of the surface casing shoe expressed in psig - Comply with Rule 419 with a CA date of 03/26/2026</p> <p>Split pad/Remote location - Shared facilities with the SHELL 0797-03B Pad location # 335482</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	02/24/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404557257	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7460320
708908556	Inspection/Audit 708908555 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7460317
708908557	Inspection/Audit 708908555 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7460318