

FORM INSP Rev X/20	State of Colorado Energy and Carbon Management Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	 	Inspection Date: <u>02/25/2026</u> Submitted Date: <u>03/02/2026</u> Document Number: <u>714202714</u>
FIELD INSPECTION FORM			

Loc ID <u>318975</u>	Inspector Name: <u>Santistevan, Brittani</u>	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
Operator Information: ECMC Operator Number: <u>46290</u> Name of Operator: <u>KP KAUFFMAN COMPANY INC</u> Address: <u>1700 LINCOLN ST STE 4550</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>			
Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED			
Findings: 19 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested			
ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE			

Contact Information:			
Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242625	WELL	PR	03/01/2022	OW	123-10416	PRATT 2	SI
421605	WELL	PR	03/01/2022	OW	123-32971	SRC Pratt 24-29D	SI
421628	WELL	PR	07/01/2025	OW	123-32981	SRC Pratt 13-29D	SI
421642	WELL	PR	06/01/2024	OW	123-32988	SRC Pratt 14-29D	PR

General Comment:
[THIS IS AN INSPECTION IN REPSONSE TO A COMPLAINT.](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Adequate; two signs are on the ground.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	one tank appears to not display capacity. See attached photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	03/25/2026

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	

Good Housekeeping:

Type	WEEDS		
Comment:	Overgrown, dead vegetation around potential ignited sources. See attached photos.		
Corrective Action:	All combustible materials and fire hazards located within the vicinity of potential ignition sources—including ECDs, separators, wellheads, and production tanks—must be removed from the site within 24 hours per Rule 610.	Date:	02/26/2026
Type	WEEDS		
Comment:	overgrown, dead vegetation on multiple areas of location. See attached photos		
Corrective Action:	Comply with Rule 606.	Date:	03/11/2026
Type	OTHER		
Comment:	It appears to be stained soil at one wellhead. See attached photo.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002..(2).d.	Date:	03/11/2026

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	IGNITOR/COMBUSTOR		
Comment:	6' metal fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	6' metal fence		
Corrective Action:		Date:	

Type	TANK BATTERY		
Comment:	6' metal fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	6' metal fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	UNKNOWN
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	4	OTHER	STEEL AST		40.018000,-105.032400		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity) 286 BBLs							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No							
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities

Facility ID: 242625 Type: WELL API Number: 123-10416 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI; valves appear to be in the closed position.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 06/27/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421605 Type: WELL API Number: 123-32971 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI; valves appear to be in the closed position.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 03/31/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421628 Type: WELL API Number: 123-32981 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI; valves appear to be in the closed position.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 01/29/2025 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment: SUBMIT REPORTS

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421642 Type: WELL API Number: 123-32988 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/27/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Audit Report Summary WEATHER CONDITIONS: sunny, dry ground. On Wednesday, February 25, 2026 at approximately 10:00, I, Inspector Brittani Santistevan, conducted an on-site inspection at SRC PRATT 24-29D (KP Kauffman Company, INC), at location ID: 318975 in WELD Colorado. While there, I observed a producing facility. During this inspection the following possible compliance issues were observed:</p> <ol style="list-style-type: none"> 1. It appears to be one tank does not display the capacity and another tank does not display an NFPA placard. Install sign to comply with Rule 605.h. (Corrective Action Date: March 25, 2026) See attached photo #10, 11. 2. It appears to be dead, overgrown vegetation on multiple areas of the location. Remove to comply with Rule 606. (Corrective Action Date: March 11, 2026) See attached photos #4-7, 12-15. 3. It appears to be dead, overgrown vegetation around potential ignited sources. All combustible materials and fire hazards located within the vicinity of potential ignition sources—including ECDs, separators, wellheads, and production tanks—must be removed from the site within 24 hours per Rule 610. (Corrective Action Date: February 28, 2026) See attached photos #8, 9. 4. It appears to be stained soil at one wellhead. Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002..(2).D. (Corrective Action Date: March 11, 2026) See attached photo #2. <p>A follow up on this site audit needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of the audit report.</p>	santistb	02/25/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714202716	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7464888