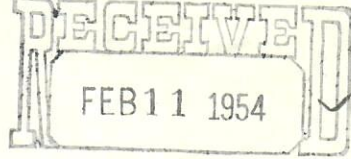




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Locate Well Correctly



CONSERVATION COMMISSION

File in... on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

439-2

LOG OF OIL AND GAS WELL

Field North Johnson Hill Company Falcon Seaboard Drilling Company
 County Logan Address Stanolind Bldg., Tulsa, Oklahoma
 Lease Thompson
 Well No. 2 Sec. 7 Twp. 8N Rge. 54W Meridian 6th State or Pat. Pat.
 Location 990 Ft. (N) of South Line and 990 Ft. (W) of East line of SE Elevation 4438
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. Brown
 Title Vice-President
 Date February 10, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling January 11, 19 54 Finished drilling January 21, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 5404 to 5416 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75		141	85	24	
5 1/2	14.00		5465	150	72	

COMPLETION DATA

Total Depth 5466 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5466
 Casing Perforations (prod. depth) from 5404 to 5416 ft. No. of holes 96
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began January 25, 19 54. Making 648 bbls./day of 38.9 A. P. I. Gravity Fluid on 2" Choke. Pump
 Tub. Pres. 150 lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 360
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date January 21 19 54 Straight Hole Survey Yes Type Totco
 Microlog Yes Date January 21 19 54 Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 5364 to 5422 Gamma Ray — January 23, 1954.

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sand Rock	0	159	
Bentonite	159	2916	
Bentonite & Shale	2916	3108	
Bentonite	3108	3950	

(Continue on reverse side)

