

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/26/2026

Submitted Date:

02/27/2026

Document Number:

717300793

FIELD INSPECTION FORM

Loc ID 326708 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
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Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
493190	SPILL OR RELEASE	AC	02/13/2026		-	Facility 8 @ Maggie Norden B1	EG

General Comment:

ECMC Engineering Integrity Inspection performed on February 24th and 26th, 2026 in response to initial form 19 spill report Doc #404539385 received on 02/10/2026 that outlines: On Saturday, February 7, 2026, KPK personnel was notified of a release at the Facility 8 @ Maggie Norden B1 consolidation line. Crews immediately isolated the line and began cleanup efforts. Crews will expose the failed line via excavation and perform the necessary repairs and determine the root cause.

Corrective actions are outlined in the flowline and comment sections of report.
Photo Log uploaded.

Inspected Facilities				
Facility ID: <u>493190</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>
<p>The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12</p>				

ECMC Comments		
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Comment	User	Date
<p>ECMC Integrity Inspector on site on 02/24 & 02/26/2026; KPK field personnel working on location at time of inspection. An open excavation (measuring approx 8' x 15') observed @ 40.049530, -104.866933. (1) 4" CS OLF flowline (Facility 8 consolidation) is exposed in the excavation; and (1) 2" CS gas supply flowline. The pipe failure was observed on the bottom of the 4" Facility 8 consolidation line; a dime sized hole was found at the 7 o'clock position appears to be the result of internal corrosion.</p> <p>(2) bellhole repair excavations were also observed; (1) 60' west (40.049530, -104.867144) and (1) 230' east (40.049530, -104.866117) of the spill/ release area. Sections of the 4" carbon steel flowline were cut out (10' approx) in both excavations for flowline repair/ internal pipe access. KPK personnel are stringing (sliplining) approximately 300' of rolled 3" SRD 11 HDPE pipe through/ inside the failed section of the 4" consolidation line for repair. The CS flowline cut ends to be re-connected to HDPE using carbon steel to poly transitional fittings.</p> <p>Note: (3) additional flowlines were exposed in the eastern bellhole excavation. (1) 2" CS gas supply flowline, (1) 3" fiberglass and (1) 1" orange poly flowline pipes observed. (2) Flowlines were cut by KPK field personnel (1" poly, 3" FG) to provide room for tools in excavation area; per communication with KPK foreman on site all of flowlines found are currently inactive (OOS) and the (4) cut ends to be capped/ sealed prior to backfill. No registration information has been submitted for the (3) additional flowlines identified.</p> <p>Corrective Actions Complete and document information outlined below (CA section of ECMC supplemental form 19) to include the following: (per compliance of ECMC series 1100 flowline rules): 1) Outline root cause of failure resulting in spill (additional details/ specifics) 2) Measures taken to prevent a recurrence of failure 3) Description of flowline repair work completed (1102.j. Repair) 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing/ upload chart with test date) prior to returning flowline(s) to service (1102.j.4 and 1102.O) 5) Repair historical flowlines found in excavation(s) per 1102.j; or cap flowline open cut ends per 1105.e.4 6) Ensure flowline(s) are isolated and depressurized; wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and during time of repair). 7) Complete registration requirements for all KPK off location flowlines as required per 1101.b</p> <p>CA DATE 03/16/2026</p>	maclarej	02/27/2026

Attached Documents
 You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717300794	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7463721