



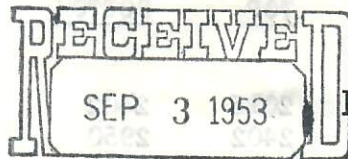
380-1

	6		

Locate Well Correctly

8N  
8N

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field West Liberty Company Don Johnston Drilling Co.  
 County Logan Address 1115 Liberty Bank Bldg., Oklahoma City  
 Lease P. Budin  
 Well No. 2 Sec. 6 Twp. 8N Rge. 54W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
 Location 990 Ft. (N) of S Line and 990 Ft. (E) of W line of NE 1/4 Elevation 4374  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed George Howard  
 George Howard  
 Title Secretary, Treasurer

Date September 1, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-15- 19 53 Finished drilling 7-31-53 19 \_\_\_\_\_

OIL AND GAS SANDS OR ZONES

No. 1, from 5358 1/2 to 5364 1/2 gas  
 No. 2, from 5364 1/2 to 5370 oil  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	Spang	147 D.B.	115	24	800#
5 1/2"	15.50	Spang	5366 1/2 D.B.	300	58 1/2	1000#

COMPLETION DATA

Total Depth 5370 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5370  
 Casing Perforations (prod. depth) from 5360 to 5362 ft. No. of holes 8 1/2"  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began 7-31-53 19 \_\_\_\_ Making 175 bbls./day of 40 A. P. I. Gravity Fluid on 1/2 Choke.  Pump   
 Tub. Pres. 350 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date \_\_\_\_\_ 19 \_\_\_\_ Straight Hole Survey yes Type sure shot  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Geolograph  
 Core Analysis yes Depth 5342 to 43  
 \_\_\_\_\_ 5358 1/2 to 70

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
surface	0	194	
shale & shells	194	802	
shale strk,			
Bentonite(1958)	802	2015	

6-8N-54W

FORMATION

TOP      BOTTOM

FORMATION	TOP	BOTTOM
SHALE, SHELLS, BENTONITE STRKS	2015	2402
Shale	2402	2950
shale	2950	2960
shale & Bentonite	2960	3411
shale & shells	3411	3766
shale	3766	4249
shale & sdy shale	4249	4516
shale and lime	4516	4831
lime and sdy shale	4831	4949
shale & lime	4949	5058
shale	5058	5183
D. Sand	5183	5238
sand & shale	5238	5274
shale & sand	5274	5319
sand and shale	5319	5325
cored 4' silt and 1/2' bentonite	5325	5329
cored DST, 3' shale & silty shale, 10' sand & silty shale inclusions, 11' tight sand, odor, bleeding oil, 10' soapy shale hard and silty, 6' hard silty shale with sand inclusions, 2' sand with shale inclusions good odor and stain in bottom 3 1/2", 1' silty shale sand inclusions, 1' hard sand odor fractures, 1 1/2' silty shale, 2 1/2' sand shale inclusions odor, 1' sand tight no show, 1/2' shale with sand inclusions odor & stain	5329	5370

shale

Pay formation - 3rd bench of J. sand.

Completion: perforated 8 - 1/2" holes 5360-62', run M.P. 100 Sweet Oil Well packer with bottom hole control valve, 3/32" flow bean, packer at 5365, 2 1/2" tubing swabbed well in 10:00 PM 7-30-53

COMPLETION DATA

WELL DATA

FORMATION RECORD

FORMATION	DEPTH	REMARKS
SHALE	2015	
SHALE	2402	
SHALE	2950	
SHALE & BENTONITE	2960	
SHALE & SHELLS	3411	
SHALE	3766	
SHALE & SDY SHALE	4249	
SHALE AND LIME	4516	
LIME AND SDY SHALE	4831	
SHALE & LIME	4949	
SHALE	5058	
D. SAND	5183	
SAND & SHALE	5238	
SHALE & SAND	5274	
SAND AND SHALE	5319	
CORED 4' SILT AND 1/2' BENTONITE	5325	
CORED DST, 3' SHALE & SILTY SHALE, 10' SAND & SILTY SHALE INCLUSIONS, 11' TIGHT SAND, ODOR, BLEEDING OIL, 10' SOAPY SHALE HARD AND SILTY, 6' HARD SILTY SHALE WITH SAND INCLUSIONS, 2' SAND WITH SHALE INCLUSIONS GOOD ODOR AND STAIN IN BOTTOM 3 1/2", 1' SILTY SHALE SAND INCLUSIONS, 1' HARD SAND ODOR FRACTURES, 1 1/2' SILTY SHALE, 2 1/2' SAND SHALE INCLUSIONS ODOR, 1' SAND TIGHT NO SHOW, 1/2' SHALE WITH SAND INCLUSIONS ODOR & STAIN	5329	
	5370	