

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME J. H. Monroe (NCT-2) WELL NO. 3
 FIELD N. W. Graylin WILDCAT _____ COUNTY Logan
 LOCATION NE NE SW Section 12 Township 8N Range 54W Meridian 6th PM
(Quarter Quarter)
2310 feet from S Section Line and 2310 feet from W Section Line
N or S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand in June, 1954. Initial production was reported as 520 BOPD. By March, 1958, production from the "D" sand was 85 barrels of fluid per day with less than 1 per cent oil. On May 6, 1958, approval was received to squeeze off the "D" sand and open the Dakota "J" sand.

On May 21, 1958, cable tools were moved in and the well was cleaned out to 5055' KB PBTB. The "D" sand perforations, 4919 - 4925' KB, were cement squeezed by pumping in 43 sacks of cement at 1600 psi. 2 sacks of cement were reversed out at 500 psi leaving 5 sacks in casing, maximum pressure of 3000 psi held very well. Cement was then drilled out and the well was cleaned out from 4882 - 5058' KB.

The "J-3" interval, 5044 - 5048' KB (electric log measurement) was perforated with 4 bullets per foot by McCullough. The interval was swab tested for 12 hours with recovery of 60 gallons of water per hour, no show of oil, estimated 300 MCF of gas per day. A McCullough explosive expanding aluminum plug was placed at 5037' KB, but it did not hold. A second plug, a Baker Model "N" cast iron plug was then set at 5034' KB.

(cont'd on reverse side of page)

DVR	
WRS	<input checked="" type="checkbox"/>
HHA	
JAM	
FJP	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: _____ Date JUL 22 1958
 Company The Texas Company Date 7-18-58
Box 1346
 Address Gasper, Wyoming Phone No. 2-5353
 District _____
 By Walter Reed Title Superintendent
(Signature)

Director
 ARP-RAW 7-18-58
 COGC (2)-OBH-WR

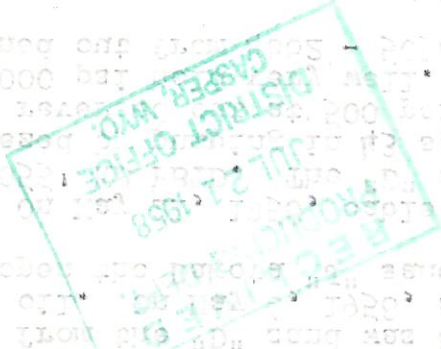
ARP
7-18

The "J-1" interval, 5027 - 5032' KB (electric log measurement) was perforated with 4 bullets per foot by McCullough. The interval was swab tested for 10 hours with recovery of 10 gallons of water per hour, no show of oil, 302 MCF of gas per day.

The well was returned to production and placed on test on May 27, 1958. Initial production of 59 MCF of gas per day decreased to 0 MCF per day, and the well was shut-in on June 6, 1958.

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NE NE SW TS GN 27A 24N 24W
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