

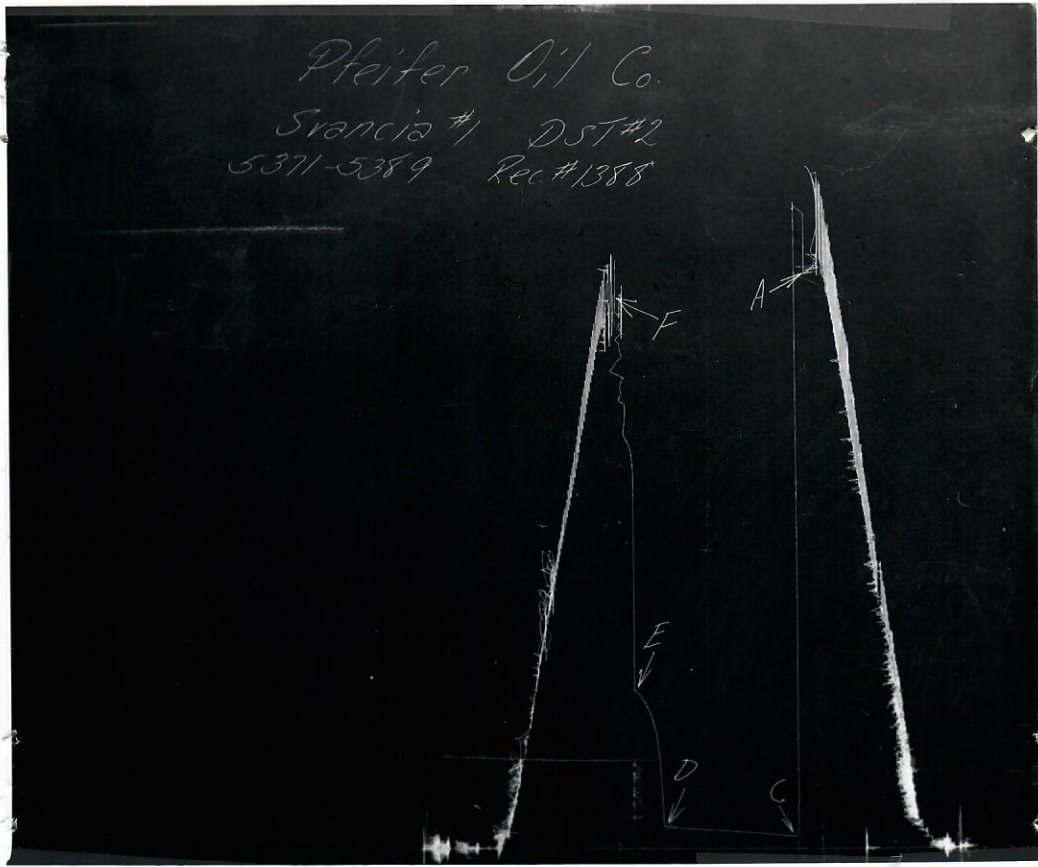


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PHD. LA 2-1206

VIRG'S TESTERS, INC.

OIL & GAS
CONSERVATION COMMISSION
BOX 712 - STERLING, COLO.



Pfeifer Oil Co.
Svancia #1 DST#2
5371-5389 Rec#1388

Company Operating Well

Pfeifer Oil Co.

Address

1022 Midland Savings Bldg.
Denver 2, Colo.

Contractor and Rig No.

Ring West Pet. Corp.

Well Name and No.

Svancia # 1

County

State

Logan

Colorado

Sec.

TwN.

Rng.

19

8 N

54 W

Ticket

DST No.

Tester

4903

2

Williams

Date of Test and Formation Tested

8-25-61

"J" Sand

RESULTS

	Field Pressure	Corrected Pressure
Initial Hydrostatic: A	2795	2800
Final Hydrostatic: F	2613	2699
Initial Flow: C	62	58
Final Flow: D	103	103
Initial Shut-in:	None taken	
Final Shut-in: E	751	749
Press. below bottom packer bled to:	1600	1600

Total Depth 5460 Interval tested 5371 to 5389
 Tool open for 94 min. Initial Shut-in None Final Shut-in 25 min.
 Tool open @ 4:27 P M Mud Wt. 9.7 Vis. 100
 Did well flow Gas? To surface in 1 hr. and 18 min.
 Did well flow Oil? No
 Did well flow Water? No Witnessed by: Kenneth Lewis
 Was Blow measured? No
 EXTRA EQUIPMENT: Jars? Yes Safety Jt.? Yes R. Sub?
 Extra packers? No No. final copies? 5
 Cost of Test? \$ 485 Top Choke 1" Bottom Choke 1 1/2" D. P. Size 4 1/2 FH
 Recorder No. 1388 Run At 5380 Was this a straddle test? Yes
 Recovery in D. P. 212 ft. of fluid, 30 ft. of mud and 182 ft. of water.

REMARKS:

Tool opened with a good blow and remained steady throughout test.
Test conclusive.

19-8N-54W

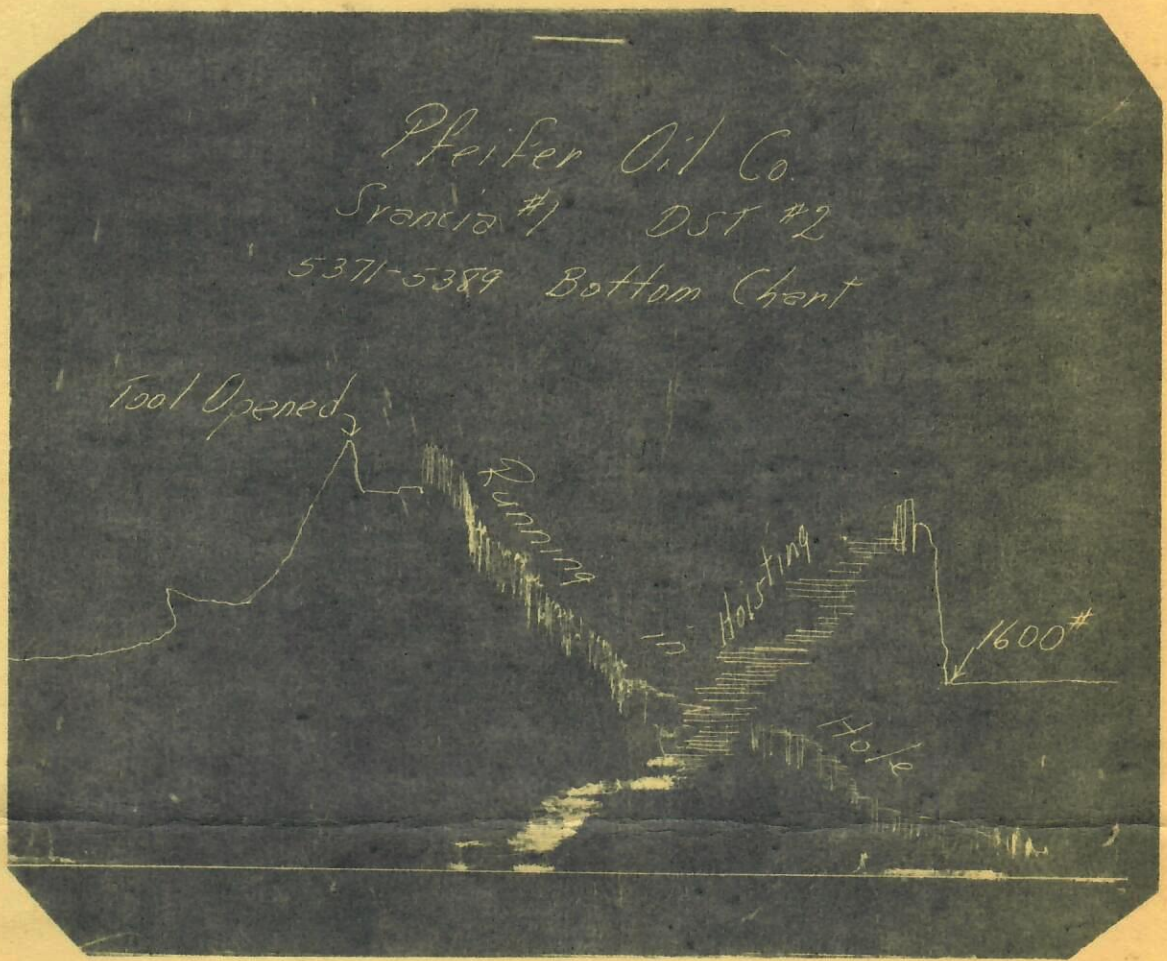


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D. S. T. No. 2

Pfeifer Oil Co.

Svancia # 1

This recorder blanked off below the bottom packer and since pressure bled to only 1600 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. VT 19