



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
JUN 12 1961  
OIL & GAS  
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME Nelson "A" WELL NO. 3

FIELD North Johnson Hill WILDCAT - COUNTY Logan

LOCATION SE/4 NW/4 NW/4 Section 17 Township 8N Range 51W Meridian -  
(Quarter Quarter)  
990' feet from N Section Line and 990' feet from W Section Line  
N or S E or W

(DETAILS OF WORK)

AJJ
DYR
WRS
HHM
JAM
FJP
JJD
FILE

May 8, 1961 - Moved in and rigged up Joe Green & Son cable tools - Perforated 5 1/2" OD casing 5385' - 5391' (6') with 6 McCullough M-3 bullets per foot (36 shots).

Treated formation 5385' - 5391' down 5 1/2" OD casing with 250 gallons Dowell mud acid. Breakdown pressure 2200#. Displaced acid into formation and started sand-frac treatment.

Treated formation 5385' - 5391' down 5 1/2" OD casing with 5,000# 20-40 sand and 5,000 gallons frac oil. Maximum pump pressure 1900#, minimum 1700#. Injection rate 1 1/4 barrels per minute. Pressure bled off to 0# and went on vacuum in 7 minutes after job was completed.

Swabbed 5 1/2" OD casing 7 hours for 7 1/4 barrels load oil with a slight show of gas. Cleaned out 4 1/4 gallons frac-sand in 4 hours.

Swabbed 5 1/2" OD casing 19 hours for 116 barrels load oil, 56 barrels water, and a very slight show of gas.

Swabbed 5 1/2" OD casing 21 hours for 49 barrels load oil, 147 barrels water and a very slight show of gas.

Swabbed 5 1/2" OD casing 22 hours for 51 barrels load oil, 151 barrels water and a slight blow of gas.

(Continued on back of sheet)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

JUN 12 1961

Date  
Director A. J. Gerwin

Company Skelly Oil Company Date June 9, 1961  
P. O. Drawer 310  
Address Sterling, Colorado Phone No. LA 2-0289  
By C. F. Banz Title District Supt.  
(Signature)

Swabbed 5 1/2" OD casing 38 hours for 77 barrels load oil, 239 barrels water, and gas estimated at 12,000 cubic feet per day.

Swabbed 5 1/2" OD casing 23 hours for 31 barrels load oil, 131 barrels water, and gas estimated at 15,000 cubic feet per day. All load oil has now been recovered.

Ran 172 joints 2" EUE 4.7# 8R SS J55 R2 "C" condition tubing and set at 5422'. Tubing perforations set 5388-91' and seating nipple set 5387'.


Ran 214 - 3/4" x 25' sucker rods with 2" x 1 1/2" x 16' Insert pump and set pump at 5387'.

POB 24 hours, 16-44" SPM for 6 barrels of oil and 51 barrels of water. Gas estimated at rate of 26,000 CFGPD.

June 8, 1961 - POB 24 hours 16-44" SPM for 14 barrels of oil and 94 barrels of water. Gas estimated at rate of 32,000 CFGPD.

RECEIVED

DATE  
TIME  
BY

NAME OF OPERATOR			<input type="checkbox"/>
NAME OF PROPERTY			<input type="checkbox"/>
NAME OF OPERATOR			<input type="checkbox"/>

TABLETIONS

OPERATION OF THE  
OF 5 1/2"  
1961