



00253285

1

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Suite 380, Logan Tower Building
1580 Logan Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12-31-87 Date Complete 4-4-88 Filing No. 87-645

Applicant/Operator Name and Address:

DIVERSIFIED OPERATING CORP.
1600 STOUT STREET, SUITE 1900
DENVER, CO 80202
ATTN: TERRY CAMMON



Well Name and Number: FISCUS #1-28 API #: 05-123-13092

Reservoir: D-SAND Field Name: SOONER

Location: Sec. NE/NE 28 Twp.: 8N Range: 58W Mer.: 6TH P.M.

County: WELD

Category Determination Requested: Section 103

Category Determination: XXX Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

- List of participants thus far including the applicant and all parties submitting comments on the application. SEE APPLICATION
- A statement on any matter being opposed. NONE
- A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a NEW ONSHORE PRODUCTION WELL in accordance with the applicable provisions of the NGPA.

CC: RED WAVE, LTD.
1600 STOUT STREET, SUITE 1900
DENVER, CO 80202

William R. Smith
William R. Smith, P.E.
Director

Date: MAY 16 88

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the CRETACEOUS "D" SAND reservoir (~~is~~); AND WAS DRILLED AFTER FEBRUARY 19, 1977.

THIS WELL IS THE FIRST AND ONLY WELL DRILLED ON A 40-ACRE DRILLING AND SPACING UNIT.

This conclusion was originated by examination of PLAT RECORDS, COMPLETION REPORT, STATEMENTS IN THE APPLICATION AND ORDERS IN CAUSE NO. 230.

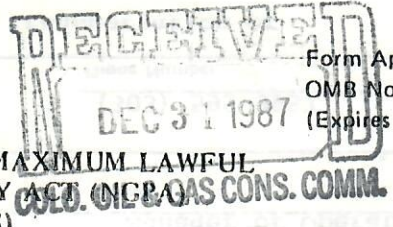
Which show this well IS A NEW ONSHORE PRODUCTION WELL NOT DRILLED IN A PRORATION UNIT.

Therefore meets the qualifications of a (103) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - 13092 -															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 <u>103</u> 2 Section of NGPA Category Code															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Diversified Operating Corporation</u> Name <u>1600 Stout Street, Suite 1500</u> Street <u>Denver</u> <u>CO</u> <u>80202</u> City State Zip Code		<u>24461</u> Seller Code													
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	<u>Sooner</u> Field Name <u>Weld</u> <u>CO</u> County State Area Name Block Number Date of Lease: <table style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td align="center" colspan="3">OCS Lease Number</td> </tr> </table>										Mo.	Day	Yr.	OCS Lease Number		
Mo.	Day	Yr.	OCS Lease Number													
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Fiscus #1-28</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Red Wave, Ltd.</u> Name		<u>73725</u> Buyer Code													
(b) Date of the contract:	<u>09 10 18 7</u> Mo. Day Yr.															
(c) Estimated total annual production from the well:	<u>36</u> Million Cubic Feet															
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)											
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>1.11*</u>	<u>0.00</u>	_____	<u>1.11</u>											
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	_____	_____	_____	_____											
9.0 Person responsible for this application:	<u>Terry J. Cammon</u> <u>Manager of Operations</u> Name Title Signature <u>12-28-87</u> <u>(303) 595-3957</u> Date Application is Completed Phone Number															

*Price does not include adjustments for transportation or compression charges.



APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1	9-1-87	Red Wave, Ltd.	73725
2			
3			
4			
5			
6			

Remarks:

NGPA FILING

NE/NE

28-8N-58W

12/31/87

Date Check Recd.

API No. 25-123-13092 County Weld

Filing No. 87-645-1102 (2/10/88) 103

Well Name FISCUS #128

Date of Check 12/29/87 Check No. 4591 Amount 50⁰⁰

Name of CO. Diversified Operating Co.

Address 1600 Stout St, #1500 - Denver, CO 80202

Maker of Check Diversified Operating Co.

Bank Check Issued On Colo. Nat'l Bank
Denver, CO

Purchaser Red wave, Ltd.