

JAN 22 1962

CORE LABORATORIES, INC  
 Petroleum Reservoir Engineering  
 DALLAS, TEXAS



Company STUARCO OIL; DOW & McHUGH Formation "J" SAND Page \_\_\_\_\_ of \_\_\_\_\_  
 Well NO. 1 YENTER Cores DIAMOND File RP-2-2677  
 Field LIBERTY Drilling Fluid \_\_\_\_\_ Date Report 1/17/62  
 County LOGAN State COLORADO Elevation \_\_\_\_\_ Analysts PARKER  
 Location Rocky C W/2 LOT #9 SEC. 4-8N-54W

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION			PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE			
						% PORE	% PORE		
1	5334	56	47	16.6	11.5	50.7		SS, FG	
2	5335	51	40	15.9	11.9	48.4		" VERTICAL FRACTURE	
3	5336	109	101	18.1	16.6	45.8		" "	
4	5337	50	42	9.4	13.9	38.4		" "	
5	5338	28	21	10.7	14.0	48.6		" "	
6	5339	110	94	15.9	13.8	42.2		" "	

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NOTE:  
 (\*) REFER TO ATTACHED LETTER.  
 (1) INCOMPLETE CORE RECOVERY--INTERPRETATION RESERVED.  
 (2) OFF LOCATION ANALYSES--NO CONSERVATION CORRECTIONS.

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