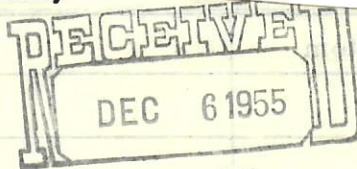


	1		

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Wadkins

Field Wild Cat Company Elpasgar Oil Company
County Logan Address 1409 Mile High Center, Denver
Lease Dickinson
Well No. #1 Sec. 1 Twp. 10 N Rge. 49 W Meridian _____ State or Pat. Patent

Location 1980 Ft. (S) of North Line and 666 Ft. (W) of East line of Sec 1 Elevation 3690.1
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Benjamin Stenberg*
ELPASCAR OIL COMPANY
By Title Partner

Date December 5, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling November 21, 1955 Finished drilling November 27, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI	
120' 8-5/8"	24#	Bethlehem	133'	100	12	maximum	AJJ
							DVR
							FJK
							WRS
							HHA
							AH
							JJD
							FILE

COMPLETION DATA

Total Depth 3950 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 3950
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log yes Date November 27 1955 Straight Hole Survey _____ Type _____
Micro Log yes Date November 27 1955 Other Types of Hole Survey _____ Type _____
Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
Core Analysis _____ Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3013		
Ft. Hayes	3282		
Greenhorn	3464		
"D" Sand	3720	3781	
"J" Sand	3818	3876	
Total Depth	3950		