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 404495375
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 01/06/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 24580 Contact Name: Richard Murray
 Name of Operator: DOLEZAL JR* GEORGE Phone: (970) 989-3092
 Address: 1801 BROADWAY Fax: _____
 City: DENVER State: CO Zip: 80202 Email: G.Richard.Murray@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-081-06083-00
 Well Name: STATE Well Number: 31-16 (OWP)
 Location: QtrQtr: NWNE Section: 16 Township: 11N Range: 97W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: _____
 Field Name: POWDER WASH Field Number: 69800

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.918763 Longitude: -108.293495
 GPS Data: GPS Quality Value: 3.7 Type of GPS Quality Value: PDOP Date of Measurement: 11/17/2025
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	10	8+5/8	UN	24	0	225	150	225	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 125 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 2 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 19
Surface Plug Setting Date: 10/31/2025 Cut and Cap Date: 11/19/2025

*Wireline Contractor: _____ *Cementing Contractor: Snow Consulting

Type of Cement and Additives Used: type 2

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

15 minute bubble test performed by 3rd party

ECMC staff followed all COA's

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Richard Murray
Title: SOWP Date: 1/6/2026 Email: G.Richard.Murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Haverkamp, Curtis Date: 2/26/2026

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404495375	FORM 6 SUBSEQUENT SUBMITTED
404495407	OPERATIONS SUMMARY
404495415	WELLBORE DIAGRAM
404495427	SURFACE CASING CHECK

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Casing and cement depths consistent with Form6-Intent. Procedure and wellbore diagram consistent with Form6 and job summary.	02/26/2026
Engineer	Historic well documented on inspection 716700020	02/26/2026
Permit	As-drilled COA fulfilled. Reviewed attachments. Pass.	01/07/2026

Total: 3 comment(s)