

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

02/17/2026

Document Number:

404427771

Produced Water Transfer System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10844 Contact Person: Kristine Mize-Spansky
Company Name: QB ENERGY OPERATING LLC Phone: (720) 8806368
Address: 1001 17TH STREET SUITE 1600 Email: kmizespansky@qb-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

PRODUCED WATER TRANSFER SYSTEM

PRODUCED WATER TRANSFER SYSTEM IDENTIFICATION

Facility ID: 482203 Transfer System Name: Yellow Creek Field Water System Action Type: Pre-Abandonment Notice
Estimated Daily Transfer Volume: 1500 barrels Financial Assurance Rule 712 Facility Surety ID:

PRODUCED WATER TRANSFER SYSTEM REGISTRATION

Planned Construction Date: 01/01/2009
A representative legal location and associated latitude and longitude near the center of the transfer system.
County: RIO BLANCO
Qtr Qtr: 8 Section: 3 Township: 1S Range: 98W Meridian: 6
Latitude: 40.003084 Longitude: -108.383821
GPS Quality Value: Type of GPS Quality Value: Measurement Date: 01/01/2019

PRODUCED WATER TRANSFER LINE AS-BUILT

Date Produced Water Transfer Line was Placed into Service:
Pipe Description and Testing
Type of Fluid Transferred: Produced Water Pipe Material: Other Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 4.680 Wall Thickness: Weight (lb/ft): Grade:
Coating: True Pipe Material: Native Materials Burial Depth:
Max Anticipated Operating PSI: Testing Pressure: Test Date:
Description of Corrosion Protection:
Cathodic protection and / or chemical treatment are used for corrosion protection
Description of Integrity Management Program:
Integrity management consists of continuous pressure monitoring and / or periodic maintenance and testing

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction methods include pipeline trenching and / or pipeline boring as appropriate to minimize, as practicable, adverse impacts to sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses. Physical barriers and / or wildlife escape ramps will be / were installed to allow wildlife egress / prohibit access to open excavations.

PRODUCED WATER TRANSFER SYSTEM PRE-ABANDONMENT NOTICE

Date: 03/17/2026

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

On-location portion of pipelines will be removed, the rest will be abandoned in place on Federal surface due to significant re-vegetation on the ROW and High Priority habitat. Work on the YCF 2-22-1 lines may begin as early 11/17 to get work completed before stipulations and weather. The YCF 34-44-1 lines will either be done around the same time or may get pushed to next year after stips - unknown at this time.

OPERATOR COMMENTS AND SUBMITTAL

Comments Work will begin when construction team is available, likely the week of 2/23. Notices were provided to other parties at original work date in the fall. Will update them again. Thanks!

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/17/2026 Email: kmizespansky@qb-energy.com

Print Name: Kristine Mize-Spansky Title: Integrity Management/GIS

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved:  **Director of ECMC** Date: 2/26/2026

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

404427771	Form44 Submitted
404427782	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Per form 3 404251180, financial assurance plan is In Process.	02/26/2026
Engineer	Per email, RBC waived 15-day comment period for early March abandonment in HPH/BLM.	02/26/2026
Engineer	Per operator, PA rig was delayed and line will be abandoned/removed in Spring.	12/22/2025

Total: 3 comment(s)