

Reg

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
OCT 29 1958

WELL COMPLETION REPORT

INSTRUCTIONS



OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field McCallum Unit Operator Continental Oil Company
County Jackson Address P. O. Box 126
City Craig State Colorado

Lease Name Sherman B Well No. 2 Derrick Floor Elevation 8179'
Location NW Section 13 Township 9N Range 79W Meridian 6th PM
KXX 1627 feet from N Section line and 2571 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 27, 1958 Signed Alex B. Chapman
Title District Chief Clerk

The summary on this page is for the condition of the well as above date.
Commenced drilling May 25, 1958 Finished drilling July 3, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4"	32.75#	H-40	327'	250	24 Hr.	30 min	600#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 6278' PLUG BACK DEPTH Surface

Oil Productive Zone: From Non-productive To Gas Productive Zone: From To
Electric or other Logs run ES, Micro, Caliper & Dipmeter Date 7/4, 1958
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>None</u>					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure
For Pumping Well: Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>
Gas Vol. <u> </u> Mcf/Day; Gas-Oil Ratio <u> </u> Cf/Bbl. of oil
B.S. & W. <u> </u> %; Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)

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