

05705054

Budget No. 42-R355.4
Appropriation Pires 12-31-60.

U. S. LAND OFFICE Denver
SERIAL NUMBER 028942(6)
LEASE OR PERMIT TO PROSPECT _____

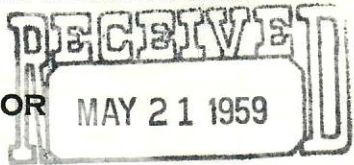
Form 9-330

		X			
		13			

Lot 7



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



OIL & GAS
CONSERVATION COMMISSION

Also #B-2 Shenna

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address P.O. Box 126, Craig, Colorado
 Lessor or Tract _____ Field McCallum State Colorado
 Well No. 20 Sec. 13 T. 9N R. 79W Meridian 6th PM County Jackson
 Location 1627ft. [NK] of N. Line and 257ft. [E. W.] of W. Line of Sec. 13 Elevation 8179
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4/22/59 Signed G. L. CORBELL Title District Superintendent
ORIG. SIGNED

The summary on this page is for the condition of the well at above date.

Commenced drilling 5/25/58, 1958 Finished drilling 7/3/58, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	32.75	8rd	H-40	327	Baker				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	327	B.C. 0058 1022 50 Sks Reg.	Neutron		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

OLD MARK

Handwritten signature

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to 6278 TD feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing Dry Hole, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

O. Westgaard, Drilling For Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	4521	4521	Pierre Shale
4521	5214	693	Niobrara Shale
5214	5745	531	Frontier Shale
5745	5823	78	Muddy Sand & Shale
5823	5897	74	Dakota
5897	5939	42	Lakota
5939	6278	339	Morrison

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

USGS (2) COGCC (2) REW File

FROM— TO— TOTAL FEET [OVER] FORMATION 16-43094-4

