

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



99999999

081-06697

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

USA C 1727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

#3-25 FED

10. FIELD AND POOL, OR WILDCAT

BLUE GRAVEL-LEWIS SD.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 25 T9N R91W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
JACK J. GRYNBERG

3. ADDRESS OF OPERATOR
5000 SO. QUEBEC STE. 500 DENVER CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 734.8' FNL 809.8' FEL
At top prod. interval reported below AS ABOVE
At total depth AS ABOVE

NAME OF DRILLING CONTRACTOR

14. PERMIT NO. DATE ISSUED

12. COUNTY MOFFAT 13. STATE CO

15. DATE SPUNDED 10/18/88 16. DATE T.D. REACHED 10/25/88 17. DATE COMPL. (Ready to prod.) 10/26/88 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6692' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4310' 21. PLUG, BACK T.D., MD & TVD N/A. 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY ALL 23. INTERVALS ROTARY TOOLS ALL 23. INTERVALS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P & A 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SP; CNL/FDC GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8	24#	308'	12 1/4	225 SX	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number) N/A 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. N/A

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PLUGGED & ABANDONED WELL STATUS (Producing or shut-in) JAN 13 1989
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GASEL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (GRAV. CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] Ken D. Spragg, Operations Mgr. DATE 1/11/89



00257627

See Spaces for Additional Data on Reverse Side

1-2389

FOR OFFICE USE
JAN 13 1989
GOLD OIL & GAS CON. COMM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	1429'	2408'	FT UNION
		3478'	LANCE LEWIS

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
FT UNION	1429'	
LANCE	2408'	
LEWIS	3478'	